

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252830000

**Completion Report**

Spud Date: October 12, 2018

OTC Prod. Unit No.: 017-224910-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: December 08, 2018

Completion Date: December 08, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARGARET 32-12-6 2H

Purchaser/Measurer: ENLINK OK GAS  
PROCESSING

First Sales Date: 12/08/2018

Location: CANADIAN 29 12N 6W  
SE SW SE SE  
275 FSL 770 FEL of 1/4 SEC  
Latitude: 35.479751 Longitude: -97.851417  
Derrick Elevation: 1327 Ground Elevation: 1304

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
688591

Increased Density
Order No
686975

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L80HC	1502	1100	557	SURFACE
PRODUCTION	5.5	20	P110EC	14202	2303	1463	7221

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14225**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2019	MISSISSIPPIAN	639	49.1	2757	4314	513	GAS LIFT	3510	64/64	851

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
669175	640

Perforated Intervals

From	To
9278	14151

Acid Volumes

NO ACID

Fracture Treatments

321,468 BBBLS OF FLUID & 13,574,880 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	9029

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

GAMMA RAY LOG WAS RUN  
  
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED  
  
OCC CORRECTION - CORRECTED LOCATION EXCEPTION ORDER FROM 588591 TO 688591

Lateral Holes

Sec: 32 TWP: 12N RGE: 6W County: CANADIAN  
  
SE SE SW SE  
  
134 FSL 1494 FEL of 1/4 SEC  
  
Depth of Deviation: 8632 Radius of Turn: 458 Direction: 184 Total Length: 4873  
  
Measured Total Depth: 14225 True Vertical Depth: 9062 End Pt. Location From Release, Unit or Property Line: 134

FOR COMMISSION USE ONLY

Status: Accepted

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