Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260430000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 073-224091

Drilling Finished Date: August 08, 2018

1st Prod Date: August 28, 2018

Completion Date: August 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHIEF RED CLOUD 19-07-07 1H

Purchaser/Measurer: KFM

Location: KINGFISHER 7 19N 7W
SE SE SE SE
225 FSL 240 FEL of 1/4 SEC
Latitude: 36.13185876 Longitude: -97.97977027
Derrick Elevation: 1226 Ground Elevation: 1208

First Sales Date: 08/28/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692580

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			95			SURFACE
SURFACE	9 5/8	40	J-55	420		225	SURFACE
PRODUCTION	7	29	P-110	7888		280	4573

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4888	0	0	7732	12620

Total Depth: 12620

Packer	
Depth	Brand & Type
7888-12620	SWELL PACKERS FOR OPEN HOLE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2018	MISSISSIPPIAN (LESS CHESTER)	337	40	239	709	2406	ESP		64/64	142

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

47,537 GAL ACID 15% HCL

Fracture Treatments

12,520,998 GAL SLICKWATER
724,980 LBS 100 MESH PROPANT
4,274,020 LBS 30/50 SAND

Formation	Top
CHECKERBOARD LS	6292
BIG LIME	6475
OSWEGO 3 LS	6612
PRUE SS	6643
VERDIGRIS LS	6712
PINK LIME	6813
CHESTER LS	6978
MANNING	7068
MISSISSIPPIAN (LESS CHESTER)	7335
OSAGE LS	7388
OSAGE 6 LS	7619

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7888' TO TERMINUS AT 12620', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 7 TWP: 19N RGE: 7W County: KINGFISHER

N2 NE NE NE

175 FNL 353 FEL of 1/4 SEC

Depth of Deviation: 7297 Radius of Turn: 381 Direction: 359 Total Length: 4724

Measured Total Depth: 12620 True Vertical Depth: 7722 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1141892

Status: Accepted