

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003232970000

Completion Report

Spud Date: November 27, 2017

OTC Prod. Unit No.: 003-223659-0-0000

Drilling Finished Date: December 07, 2017

1st Prod Date: May 16, 2018

Completion Date: May 15, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SCHWARTZ A 1-27

Purchaser/Measurer: TARGA

Location: ALFALFA 27 29N 12W
C SW NE
1980 FNL 1980 FEL of 1/4 SEC
Latitude: 36.965682 Longitude: -98.479423
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 05/16/2018

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
NONE	

Increased Density	
Order No	
NONE	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		252		300	SURFACE
INTERMEDIATE	8.625	23		1113		450	SURFACE
PRODUCTION	5.5	16		5749		350	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5750

Packer	
Depth	Brand & Type
NONE	NONE

Plug	
Depth	Plug Type
5245	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2018	MISSISSIPPIAN	14	35.8	620	44286	190	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
673205	640
702151	640 NPT

Perforated Intervals

From	To
5268	5275

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
673205	640

Perforated Intervals

From	To
4888	5040

Acid Volumes

1750 GAL 10% MCA

Fracture Treatments

12,000 BBLS. & 377,000 LBS SAND

Formation	Top
HEEBNER	3730
KANSAS CITY	4334
MISSISSIPPIAN	4882
WOODFORD	5224
HUNTON	5256
VIOLA	5304
SIMPSON SHALE	5402
ARBUCKLE	5624

Were open hole logs run? Yes

Date last log run: December 18, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted