

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263830000

Completion Report

Spud Date: December 03, 2018

OTC Prod. Unit No.: 073-225271-0-0000

Drilling Finished Date: December 13, 2018

1st Prod Date: April 06, 2019

Completion Date: March 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EVELYN 1706 7-18RMH

Purchaser/Measurer:

Location: KINGFISHER 18 17N 6W
SW NW NE NW
381 FNL 1500 FWL of 1/4 SEC
Latitude: 35.95549 Longitude: -97.884425
Derrick Elevation: 0 Ground Elevation: 1015

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696300		679408	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X42	100			
SURFACE	9-5/8"	36#	J-55	455		260	SURFACE
PRODUCTION	7"	29#	P-110	7755		320	5555

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5#	P-110	5110	0	0	7596	12706

Total Depth: 12708

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7564	WEATHERFORD AS-III	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2019	MISSISSIPPIAN (LESS CHESTER)	177	39	238	1345	174	GAS LIFT		OPEN	110

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651170	640
658585	CONFIRM

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

280 BBLS 15% HCL

Fracture Treatments

146,216 BBLS SLICKWATER 2,997,377 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4222
COTTAGE GROVE	5850
CHECKERBOARD	6279
BIG LIME	6504
OSWEGO	6598
VERDIGRIS	6762
PINK LIME	6881
MISSISSIPPIAN	7252

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,755' TO TERMINUS AT 12,708'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 18 TWP: 17N RGE: 6W County: KINGFISHER

SE SW SE SW

170 FSL 1875 FWL of 1/4 SEC

Depth of Deviation: 7157 Radius of Turn: 900 Direction: 182 Total Length: 4362

Measured Total Depth: 12708 True Vertical Depth: 7648 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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