

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262440000

Completion Report

Spud Date: November 01, 2018

OTC Prod. Unit No.: 073-225272-0-0000

Drilling Finished Date: November 14, 2018

1st Prod Date: April 07, 2019

Completion Date: March 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EVELYN 1706 11-18MH

Purchaser/Measurer:

Location: KINGFISHER 7 17N 6W
NE SE SW SE
430 FSL 1464 FEL of 1/4 SEC
Latitude: 35.95761 Longitude: -97.87653
Derrick Elevation: 0 Ground Elevation: 1020

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 696302 | | 679408 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | 42# | X-42 | 105 | | | |
| SURFACE | 9-5/8" | 36# | J-55 | 433 | | 265 | SURFACE |
| PRODUCTION | 7" | 29# | P-110 | 7866 | | 280 | 4949 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4-1/2" | 13.5# | P-110 | 5184 | 0 | 0 | 7607 | 12791 |

Total Depth: 12793

| Packer | | Plug | |
|--------|--------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7573 | WEATHERFORD AS-III | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 06, 2019 | MISSISSIPPIAN (LESS CHESTER) | 353 | 39 | 649 | 1839 | 304 | GAS LIFT | | OPEN | 210 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 651170 | 640 |
| 658585 | CONFIRM |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|------------------|
| 559 BBLs 15% HCL |
|------------------|

Fracture Treatments

| |
|--|
| 149,724 BBLs SLICKWATER 2,977.982 LBS SAND PROPPANT |
|--|

| Formation | Top |
|---------------|------|
| TOPEKA | 4266 |
| COTTAGE GROVE | 5902 |
| CHECKERBOARD | 6329 |
| BIG LIME | 6561 |
| OSWEGO | 6651 |
| VERDIGRIS | 6815 |
| PINK LIME | 6932 |
| MISSISSIPPIAN | 7283 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,866' TO TERMINUS AT 12,793'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 18 TWP: 17N RGE: 6W County: KINGFISHER

SW SE SE SE

171 FSL 376 FEL of 1/4 SEC

Depth of Deviation: 7113 Radius of Turn: 1011 Direction: 181 Total Length: 4315

Measured Total Depth: 12793 True Vertical Depth: 7538 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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