

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261220000

**Completion Report**

Spud Date: July 28, 2018

OTC Prod. Unit No.: 073-224421-0-0000

Drilling Finished Date: August 07, 2018

1st Prod Date: October 27, 2018

Completion Date: September 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DALWHINNIE 1605 9-31MH

Purchaser/Measurer:

Location: KINGFISHER 30 16N 5W  
NW SW SE SE  
410 FSL 1132 FEL of 1/4 SEC  
Latitude: 35.828367 Longitude: -97.766692  
Derrick Elevation: 1103 Ground Elevation: 1080

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689572		676118	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	433		300	SURFACE
PRODUCTION	7"	29#	P110	7441		300	4807

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5300	0	0	7024	12324

**Total Depth: 12326**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6989	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2018	MISSISSIPPIAN (EX CHESTER)	258	39	518	2008	823	GAS LIFT		OPEN	113

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (EX CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658262		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
NO ACID				205,967 BBLS SLICKWATER 5,620,140# SAND PROPPANT					

Formation	Top
TOPEKA	4197
COTTAGE GROVE	5810
CHECKERBOARD	6175
BIG LIME	6613
OSWEGO	6663
VERDIGRIS	6791
PINK LIME	6927
MISSISSIPPIAN	7102

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7441' TO TERMINUS @ 12326'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 31 TWP: 16N RGE: 5W County: KINGFISHER SW SE SE SE 171 FSL 395 FEL of 1/4 SEC Depth of Deviation: 6491 Radius of Turn: 639 Direction: 179 Total Length: 4861 Measured Total Depth: 12326 True Vertical Depth: 7078 End Pt. Location From Release, Unit or Property Line: 171

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<div>Status: Accepted</div> <div>1141215</div>