Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35105206100001

OTC Prod. Unit No.:

Amended

Amend Reason: TERMINATED INJECTION WELL, CURRENTLY DRY HOLE

Drill Type: STRAIGHT HOLE

Well Name: SIGSBEE-MAINE O-38

Location: NOWATA 9 28N 15E E2 SW SW SE 330 FSL 460 FWL of 1/4 SEC Latitude: 36.917444 Longitude: -95.709777 Derrick Elevation: 0 Ground Elevation: 770

Operator: WATERS MATERIALS CO LLC 23726

5915 70TH ST LUBBOCK, TX 79424-1927

Spud Date: December 20, 1975

Drilling Finished Date: December 25, 1975

1st Prod Date:

Completion Date: February 19, 1976

Recomplete Date: August 17, 2022

Purchaser/Measurer:

First Sales Date:

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	There are no Location Exception records to display.	ere are no Increased Density reco	ords to display.		
	Commingled					

Casing and Cement											
Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT		
SURFACE			7	20	J-55	12	27	50	50	SURFACE	
PRODUCTION			4 1/2	10.5	H-40	1173		400	50	695	
Liner											
Туре	Type Size Weig		ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 1180

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Co	mpletion and	Test Data	by Producing F	ormation				
Formation Name: BARTLESVILLE				Code: 404BRVL Class: DRY						
	Spacing Orders				Perforated I					
Orde	Order No Unit Size			Fro	m	T	о			
There a	There are no Spacing Order records to display.				1118 1125					
Acid Volumes					Fracture Tre					
There are no Acid Volume records to display.				There are no	Fracture Treatr					
Formation			Тор	,	Were open hole I	ogs run? No				
BARTLESVILI	BARTLESVILLE				1097 Date last log run:					
				Were unusual drilling circumstances encountered? No Explanation:						

Other Remarks

THE ORIGINAL COMPLETION REPORT SHOWED THE WELL AS AN INJECTION WELL. WE ACQUIRED THIS WELL IN 2021 FROM JOE HARPER. THIS AMENDED COMPLETION REPORT IS BEING FILED AT THE REQUEST OF OCC TO SHOW THE WELL AS A DRY (SHUT IN) AND NOT AN INJECTION WELL. OCC - WELL TERMINATED BEFORE 1992.

FOR COMMISSION USE ONLY

Status: Accepted

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