## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257280000

OTC Prod. Unit No.: 017228021

## **Completion Report**

Spud Date: January 16, 2022

Drilling Finished Date: April 17, 2022 1st Prod Date: July 05, 2022 Completion Date: July 05, 2022

Purchaser/Measurer: ONEOK FIELD SERVICES

First Sales Date: 7/5/2022

Drill Type: HORIZONTAL HOLE

Well Name: MILLER TRUST 5-32-2XHW

Location: CANADIAN 5 13N 10W NW SE SE SW 370 FSL 2300 FWL of 1/4 SEC Latitude: 35.624711 Longitude: -98.287949 Derrick Elevation: 1532 Ground Elevation: 1509

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000 TULSA, OK 74103-3001

	Completion Type		Location Exception						Increased Density							
Х	Single Zone		Order No					Order No								
	Multiple Zone			7278′	12											
	Commingled	L									72198	36				
		Casing and Cement														
		1	Туре		Size	Weight	Grad	le Feet		et	PSI SAX		Top of CMT			
		CONI	CONDUCTOR SURFACE		20"	78#			80				SURFACE			
		SUI			13 3/8"	54.5#	J-55	J-55		35		823	SURFACE			
		INTER	INTERMEDIATE PRODUCTION		9 5/8"	40#	HCL-8	30	8509			1113	7009			
		PROE			5	18# & 23#	P-110	P-110 23		50		1747	12529			
		Liner														
		Туре	Size	Wei	ght	Grade	Length		PSI	SAX	Top Dept		Bottom Depth			
		LINER	7 5/8"	29.	7# I	HCL-80	3201	0		1336	7543		10744			

## Total Depth: 23260

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	er records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2022	WOODFORD	284	64	17253	60750	1761	FLOWING	3499	42	
		Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 3	19WDFD	С	lass: GAS			
	Spacing Orders				Perforated I					
Order No Unit Size		nit Size		Fro	m	T	ō			
563	563244 640 (		1334		47	7 18152				
463455 640 (32)			18152 23260				-			
727	753 ML	ILTIUNIT			•					
	Acid Volumes				Fracture Tre	atments		7		
There are no Acid Volume records to display.				641,727 BBLS FLUID; 29,014,198 LBS 100 MESH PROPPANT						
Formation		Т	ор		Were open hole I	ogs run? No				
TONKAWA				7851 [	Date last log run:					

8332

8687

9026

Were unusual drilling circumstances encountered? No Explanation:

OSWEGO	9909
VERDIGRIS	10076
RED FORK	10350
INOLA	10640
АТОКА	10662
NOVI	10696
MORROW SHALE	10718
WOODFORD	13337

## Other Remarks

COTTAGE GROVE

CHECKERBOARD

HOGSHOOTER

SEPARATE ALLOWABLE ORDER NUMBERS 721987, 721988 NO TUBING PRESSURE

Lateral Holes	
Sec: 32 TWP: 14N RGE: 10W County: CANADIAN	
NE NE NW NW	
178 FNL 1013 FWL of 1/4 SEC	
Depth of Deviation: 12690 Radius of Turn: 775 Direction: 360 Total Length: 9351	
Measured Total Depth: 23260 True Vertical Depth: 12781 End Pt. Location From Release, Unit or Property Line: 178	

Status: Accepted