Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133238240002 **Completion Report** Spud Date: July 10, 2002

Drilling Finished Date: July 17, 2002 OTC Prod. Unit No.:

1st Prod Date: September 20, 2002

Completion Date: August 01, 2002

Recomplete Date: March 01, 2022

First Sales Date:

Amended

Amend Reason: CONVERT TO SALTWATER DISPOSAL

Drill Type: SERVICE WELL

Well Name: HAMMONS 1-9 Purchaser/Measurer:

Location: SEMINOLE 9 8N 7E

C NW SE NW

990 FSL 1650 FWL of 1/4 SEC

Latitude: 35.183888 Longitude: -96.576555 Derrick Elevation: 897 Ground Elevation: 893

Operator: JAGGER OIL LLC 24696

PO BOX 52

Completion Type

Single Zone Multiple Zone Commingled

KONAWA, OK 74849-0052

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	24	J-55	1021	500	695	SURFACE		
PRODUCTION	5 1/2	17	J-55	4179	1000	200	2694		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 4326

Packer							
Depth	Brand & Type						
3940	TENSION						

Plug							
Depth	Plug Type						
4179	CASING SHOE						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
•		•	There are r	o Initial Data	a records to disp	olay.	•	•		•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: HUNT		Code: 269HNTN Class: DISP							
Spacing Orders				Perforated Intervals						
Order No Unit Size				Fron	n	То				
There are no Spacing Order records to display.				3990 4000						
Acid Volumes			$\neg \vdash$		Fracture Tre	atments				
1.500 GALLONS 15% HCL (ORIGINAL TREATMENT)				There are no Fracture Treatments records to display.						

Formation	Тор
SENORA	2388
воосн	3198
GILCREASE	3246
CROMWELL	3330
HUNTON	3990

Were open hole logs run? Yes Date last log run: July 17, 2002

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC - PERMIT 2200801701	

FOR COMMISSION USE ONLY

1148780

Status: Accepted

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