## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043222580001 **Completion Report** Spud Date: January 26, 1987

OTC Prod. Unit No.: 043-061870-2-0000 Drilling Finished Date: February 16, 1987

1st Prod Date: March 12, 1987

Amended Completion Date: March 08, 1987 Amend Reason: RECOMPLETION

Recomplete Date: June 05, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GORE 2-2 Purchaser/Measurer: DCP

First Sales Date: 06/05/2021

**DEWEY 2 16N 18W** Location:

E2 W2 E2 NW 1320 FSL 1620 FWL of 1/4 SEC

Latitude: 35.8938172 Longitude: -99.0915852 Derrick Elevation: 1906 Ground Elevation: 1889

Operator: ENCINO OPERATING LLC 23270

> 5847 SAN FELIPE ST STE 400 HOUSTON, TX 77057-3000

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"	84.0	K-55	50	500	175	SURFACE	
SURFACE	8-5/8"	24.0	K-55	1503	1000	750	SURFACE	
PRODUCTION	5-1/2"	15.5/17.0	K-55	8610	3000	505	6,300	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 8610

Packer					
Depth	Brand & Type				
7,719	AS1X				

Plug				
Depth	Plug Type			
8,323	RBP			

**Initial Test Data** 

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Test [	ate	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 29	2021	TONKAWA	23	44.3	339	14700		FLOWING		Open	62

## **Completion and Test Data by Producing Formation**

Formation Name: TONKAWA

Code: 406TNKW

Class: OIL

Spacing Orders						
Order No	Unit Size					
163374	640					

Perforated Intervals				
From	То			
7798	7813			
7773	7790			

ACID 48 BARRELS 15% HCI

Fracture Treatments
65,943 POUNDS 20/40 WHITE SAND
SLICKWATER 1,230 BARRELS

Formation	Тор
TONKAWA	7752
COTTAGE GROVE	8342

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other	Remarks
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There are no Other Remarks.

## FOR COMMISSION USE ONLY

1146924

Status: Accepted

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