

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252300000

**Completion Report**

Spud Date: July 12, 2022

OTC Prod. Unit No.: 093-228212-0-0000

Drilling Finished Date: August 06, 2022

1st Prod Date: September 14, 2022

Completion Date: September 14, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEWART 29-1H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: MAJOR 29 20N 15W  
N2 N2 NW NW  
220 FNL 660 FEL of 1/4 SEC  
Latitude: 36.186941757 Longitude: -98.829160896  
Derrick Elevation: 1745 Ground Elevation: 1728

First Sales Date: 09/16/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733592		733593	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55	827	3520	510	SURFACE
INTERMEDIATE	7	26	P-110	8662	9959	255	4991
PRODUCTION	4.50	13.5	P-110	13904	12410	430	8150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13904**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2022	MISSISSIPPIAN	335	37.9	412	1229	3603	FLOWING	575	50/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
610999	640

Perforated Intervals

From	To
9390	13876

Acid Volumes

101,010 GALLONS HD 15%

Fracture Treatments

6,901,660 POUNDS PROPPANTS  
11,711,280 GALLONS SLICKWATER

Formation	Top
MISSISSIPPIAN	8262

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 20N RGE: 15W County: MAJOR

SE SW SW SW

147 FSL 637 FWL of 1/4 SEC

Depth of Deviation: 8737 Radius of Turn: 600 Direction: 183 Total Length: 4890

Measured Total Depth: 13904 True Vertical Depth: 9419 End Pt. Location From Release, Unit or Property Line: 147

FOR COMMISSION USE ONLY

Status: Accepted

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