

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35005204770000

Completion Report

Spud Date: February 19, 2022

OTC Prod. Unit No.: 1-721-825-568

Drilling Finished Date: June 18, 0022

1st Prod Date: January 18, 2023

Completion Date: October 13, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KIEDAISCH 3-15.22.27.34H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 1/18/2023

Location: ATOKA 15 2N 12E
NW NW SW SE
1018 FSL 2432 FEL of 1/4 SEC
Latitude: 34.6394611 Longitude: -96.02990399
Derrick Elevation: 722 Ground Elevation: 724

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731255		731256	
	Commingled			731257	
				731258	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1475	1500	450	SURFACE
PRODUCTION	5.5	20	P-110	23349	9250	1955	4928

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23342

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2023	WOODFORD			6946		2897	FLOWING	1453	FULL	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
731253		MULTIUNIT			13142		13263		
724946		320			13263		18552		
724947		640			18552		23191		
724948		640							
724949		640							
Acid Volumes					Fracture Treatments				
24384 GALS ACID					666,236 BLS SLICKWATER				
					1,4065,635 LBS SAND				

Formation	Top
WOODFORD	23191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 27 TWP: 2N RGE: 12E County: ATOKA NE SW SE SE 496 FSL 845 FEL of 1/4 SEC Depth of Deviation: 12516 Radius of Turn: 847 Direction: 172 Total Length: 10049 Measured Total Depth: 23342 True Vertical Depth: 12462 End Pt. Location From Release, Unit or Property Line: 496

FOR COMMISSION USE ONLY	
Status: Accepted	1149702