Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: June 03, 2022

OTC Prod. Unit No.: 029-230682-0-0000 Drilling Finished Date: September 09, 2022

1st Prod Date: November 26, 2022

Completion Date: October 21, 2022

First Sales Date: 11/26/2022

Drill Type: HORIZONTAL HOLE

API No.: 35029214180000

Well Name: KELLY 6/7-4H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 31 1S 11E

NW SW SE SW

339 FSL 1463 FWL of 1/4 SEC

Latitude: 34.419288 Longitude: -96.192679 Derrick Elevation: 622 Ground Elevation: 599

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET TULSA, OK 74120-3017

	Completion Type								
Х	Single Zone								
Multiple Zone									
	Commingled								

Onder Ne	Location Exception					
Order No	Order No					
726440	726440					

Increased Density							
Order No							
726156							
726158							

Casing and Cement								
Type Size Weight Grade Feet PSI SAX To						Top of CMT		
SURFACE	9 5/8	40	J-55	501		200	SURFACE	
PRODUCTION	5 1/2	17 / 20	P-110	15155		1680	3358	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 17921

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2022	WOODFORD			2150		2334	FLOWING	250	64/64	145

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Completion and Test Data by Producing Formation Formation Name: WOODFORD Code: 319WDFD Class: GAS **Spacing Orders Perforated Intervals Order No Unit Size** From То 529078 10608 15151 **Acid Volumes Fracture Treatments** 8,500 GALLONS 15% NEFE 195,014 BARRELS, 8,836,8780 POUNDS

Formation	Тор
WOODFORD	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 2S RGE: 11E County: ATOKA

NE SW SE NE

2168 FNL 1578 FEL of 1/4 SEC

Depth of Deviation: 9487 Radius of Turn: 992 Direction: 183 Total Length: 7442

Measured Total Depth: 17921 True Vertical Depth: 9156 End Pt. Location From Release, Unit or Property Line: 1578

FOR COMMISSION USE ONLY

1149775

Status: Accepted

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