

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248960001

Completion Report

Spud Date: June 05, 2019

OTC Prod. Unit No.: 063-226292-0-0000

Drilling Finished Date: July 23, 2019

1st Prod Date: September 30, 2019

Completion Date: September 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BONELL 3-27/34H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 22 6N 11E
SE SE SE SW
182 FSL 2481 FWL of 1/4 SEC
Latitude: 34.58164 Longitude: -96.75963
Derrick Elevation: 0 Ground Elevation: 771

First Sales Date: 09/30/2019

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

2431 E 61ST ST STE 400
TULSA, OK 74136-1237

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708388		699057	
	Commingled			699058	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	13 3/8	54.5	J-55	343		225	SURFACE
INTERMEDIATE	9 5/8	36	J-55	4555		305	2271
PRODUCTION	5 1/2	20	P-110	17075		1970	3640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17080

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2019	WOODFORD			7900		1453	FLOWING	252	60/128	585

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
679022	640
679023	640
708240	MULTIUNIT

Perforated Intervals

From	To
6860	16983

Acid Volumes

NONE

Fracture Treatments

13,918,734 POUNDS 40/70 SAND, 410,546 BARRELS FRAC FLUID
--

Formation	Top
WOODFORD	6625

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 11E County: HUGHES

S2 S2 SW SE

118 FSL 1980 FEL of 1/4 SEC

Depth of Deviation: 5916 Radius of Turn: 966 Direction: 177 Total Length: 10198

Measured Total Depth: 17080 True Vertical Depth: 6328 End Pt. Location From Release, Unit or Property Line: 118

FOR COMMISSION USE ONLY

1144899

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

MAR 17 2020

OKLAHOMA CORPORATION
COMMISSION

API NO. 063 24896 X PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

OTC PROD. UNIT NO. 003-224292 Attach copy of original 1002A if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

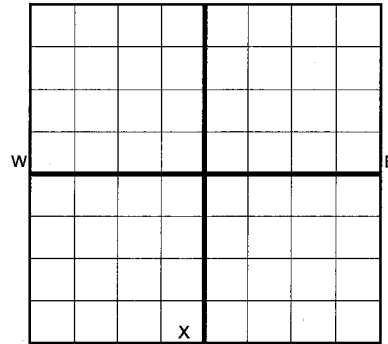
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	22	TWP	6N	RGE	11E	SPUD DATE	6/5/2019
LEASE NAME	Bonell			WELL NO.	3-27/34#			DRLG FINISHED DATE	7/23/2019
SE 1/4 SE 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 182			FWL OF 1/4 SEC	2481			DATE OF WELL COMPLETION	9/20/2019
ELEVATION	Ground	771	Latitude (if known)	34.581640X			Longitude (if known)	-96.75963X	
OPERATOR NAME	Canyon Creek Energy			OTC/OCC OPERATOR NO.	24379				
ADDRESS	2431 E. 61st St Suite 400								
CITY	Tulsa	STATE	OK	ZIP	74136				

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	708388
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	699057/699058

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	13 3/8	54.5#	J55	343		225	Surface
INTERMEDIATE	9 5/8"	36#	J55	4,555		305	2,271
PRODUCTION	5 1/2"	20#	P110	17,075		1970	3,640
LINER							
						TOTAL DEPTH	17,080

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford				
SPACING & SPACING ORDER NUMBER	(640) 679022/679023 (640)	708240 (Multinert)			Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	2 Gas 34				
PERFORATED INTERVALS	6860-16983				
ACID/VOLUME	none				
FRACTURE TREATMENT (Fluids/Prop Amounts)	13,918,734 #'s 40/70 Sand				
	410,546 bbls Frac Fluid				

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Southwest Energy, LP

9/30/2019

INITIAL TEST DATA

INITIAL TEST DATE	10/25/2019				
OIL-BBL/DAY	-				
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	7900				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	1453				
PUMPING OR FLOWING	flowing				
INITIAL SHUT-IN PRESSURE	252				
CHOKE SIZE	60/128				
FLOW TUBING PRESSURE	585 #'s				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	C. Daniel Jacobs	DATE	3/12/2020	PHONE NUMBER	918-561-6737
ADDRESS	2431 E. 61st ST. SUITE 400	CITY	TULSA	STATE	OK
		ZIP	74136	EMAIL ADDRESS	djacobs@cceok.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

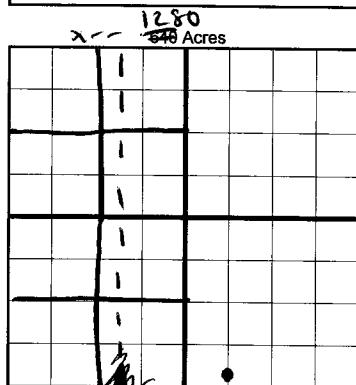
NAMES OF FORMATIONS	TOP
Woodford	6,625

LEASE NAME Bonell WELL NO. 3-27/34H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

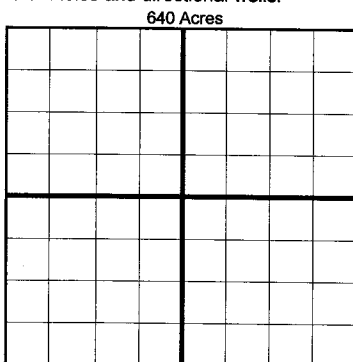
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
34	6N	11E	Hughes
Spot Location	SW 1/4	SE 1/4	SW 1/4
Depth of Deviation	5,916	Radius of Turn	966
Measured Total Depth	17,080	True Vertical Depth	6,328
Feet From 1/4 Sec Lines		FSL	118
Direction		FEL	1980
Total Length		10,198	
BHL From Lease, Unit, or Property Line: 118' FSL 4980' FEL			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

API NO. 063 24896 X
OTC PROD. UNIT NO. 003-226292
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NOTE: Attach copy of original 1002A if recompletion or reentry.

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1002A
Addendum

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY Hughes SEC 22 TWP 6N RGE 11E
LEASE NAME Bonell
SE 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 182 FWL OF 1/4 SEC 2481
ELEVATION Derrick FL Ground 771 Latitude (if known) 34.581640 Longitude (if known) -96.75963
OPERATOR NAME Canyon Creek Energy OTC/OCC OPERATOR NO. 24379
ADDRESS 2431 E. 61st St Suite 400
CITY Tulsa STATE OK ZIP 74136

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER 708388
INCREASED DENSITY ORDER NO. 699057/699058

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	13 3/8"	54.5#	J55	343		225	Surface
INTERMEDIATE	9 5/8"	36#	J55	4,555		305	2,271
PRODUCTION	5 1/2"	20#	P110	17,075		1970	3,640
LINER							
TOTAL DEPTH						17,080	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION Woodford
SPACING & SPACING ORDER NUMBER (640) 679022/679023 (640) 708240 (Multifract)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc 2 1/4" Gas 3 1/4" H
PERFORATED INTERVALS 6860-16983
ACID/VOLUME none
FRACTURE TREATMENT (Fluids/Prop Amounts) 13,918,734 #s 40/70 Sand 410,546 bbls Frac Fluid
Sec 22 (SL): -0-
Sec 27: 49.9753% 226292 I
Sec 34: 50.0247% 226292A I

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Southwest Energy, LP
OR First Sales Date 9/30/2019
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/25/2019				
OIL-BBL/DAY	-				
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	7900				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	1453				
PUMPING OR FLOWING	flowing				
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C. Daniel Jacobs
SIGNATURE NAME (PRINT OR TYPE) DATE 3/12/2020 PHONE NUMBER 918-561-6737
2431 E. 61st ST. SUITE 400 TULSA OK 74136
ADDRESS CITY STATE ZIP EMAIL ADDRESS djacobs@cceok.com