

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35025208550000

Completion Report

Spud Date: March 30, 1993

OTC Prod. Unit No.: 02595263

Drilling Finished Date: April 06, 1993

Amended

1st Prod Date: April 23, 1993

Amend Reason: CEMENTED LINER THRU SPQEEZE PERFS 4166-4167'

Completion Date: April 22, 1993

Recomplete Date: May 22, 2019

Drill Type: STRAIGHT HOLE

Well Name: SCHNAUFER B-1

Purchaser/Measurer:

Location: CIMARRON 26 5N 9E CM
SE NE NE NE
2210 FSL 2310 FWL of 1/4 SEC
Latitude: 36.87722 Longitude: -102.04733
Derrick Elevation: 0 Ground Elevation: 3672

First Sales Date:

Operator: WEINKAUF PETROLEUM INC 18444

6540 S LEWIS AVE
TULSA, OK 74136-1009

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	371973		363005	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 #		1504		600	SURFACE
INTERMEDIATE	5 1/2	15.5 #		4350		230	2650
PRODUCTION	4 1/2	11.6 #	J-55	4320	1900	150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4350

Packer	
Depth	Brand & Type
4146	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 1993	PURDY	90	37	150	1667		PUMPING	425		

Completion and Test Data by Producing Formation

Formation Name: PURDY

Code: 402PRDY

Class: INJ

Spacing Orders

Order No	Unit Size
367095	320
121430	640

Perforated Intervals

From	To
4196	4208
4218	4224
4230	4236

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

1000 BBLS

Formation	Top
NEVA	2674
TOPEKA	2940
TORONTO	3039
LANSING	3162
MARMATON	3660
CHEROKEE	3898
MORROW SHALE	4078
PURDY	4194

Were open hole logs run? Yes

Date last log run: April 05, 1993

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

1002A MIGRATION
05-22-2019 CEMENTED LINER THRU SPQEEZE PERFS 4166-4167' WITH 125 SKS A-CON BLEND, YIELD 2.37 FT 3/SK, 12.10 PPG. CEMENT LIFT PRESSURE WAS 1900 PSI.
PERMIT #1905810120

FOR COMMISSION USE ONLY

Status: Accepted

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