

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219950002

Completion Report

Spud Date: May 05, 2014

OTC Prod. Unit No.: 087-214464

Drilling Finished Date: June 03, 2014

1st Prod Date: September 24, 2014

Amended

Completion Date: August 08, 2014

Amend Reason: RECOMPLETION

Recomplete Date: May 30, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NORTH PANTHER CREEK 2-11

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 11 5N 4W
SE NE NW NE
2240 FSL 1050 FWL of 1/4 SEC
Derrick Elevation: 1074 Ground Elevation: 1051

First Sales Date: 10/04/2014

Operator: ELDER CRAIG OIL AND GAS LLC 20621
PO BOX 7267
1004 NW 139TH ST PKWY
EDMOND, OK 73013-9791

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	625964		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	244		175	SURFACE
PRODUCTION	7	29	P-110	11849		400	8539

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9200	CIBP
11497	COMPOSITE
11675	CIBP
11760	CIBP
11798	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2021	HART (4TH DEESE)	53	38.8	35	660	26	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HART (4TH DEESE)				Code: 404HTDS4				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
573431		160		9053			9064			
				9074			9086			
				9090			9102			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 7.5% NEFE ACID				53,773 POUNDS 20/40 SAND, 19,770 POUNDS RESIN COATED SAND						

Formation	Top
HART SAND	9056
SPRINGER	9708
MISSISSIPPIAN	10130
WOODFORD	10324
HUNTON	10518
VIOLA	11072
1ST BROMIDE	11662

Were open hole logs run? Yes
 Date last log run: May 31, 2014

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147012</div>

API NO. 35-087219958
OTC PROD. UNIT NO. 087 214464

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

☒ ORIGINAL
☐ AMENDED (Reason) recompletion

Rule 165:10-3-25

COMPLETION REPORT

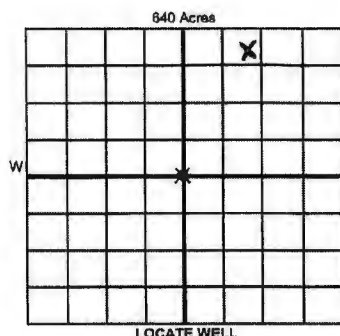
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCain	SEC	11	TWP	5n	RGE	4w
LEASE NAME	North Panther Creek			WELL NO.	2-11		
SE 1/4 NE 1/4 NW 1/4 NE 1/4	FSL 2240			FWL	1050		
ELEVATION	1074	Ground	1051	Latitude	Longitude		
OPERATOR NAME	Craig Elder Oil and Gas, LLC			OTC / OCC OPERATOR NO.	20621		
ADDRESS	PO Box 7267						
CITY	Edmond			STATE	OK	ZIP	73083

SPUD DATE 5-5-14
DRLG FINISHED DATE 6-3-14
DATE OF WELL COMPLETION 8-8-14
1st PROD DATE 9-24-14
RECOMP DATE 5-30-21



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	625964
MULTIUNIT ORDER NO.	n/a
INCREASED DENSITY ORDER NO.	n/a

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	244'		175	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	p-110	11,849'		400	8,539'
LINER							

PACKER @ BRAND & TYPE PLUG @ 11798 TYPE CIBP PLUG @ 11760 TYPE CIBP TOTAL
PACKER @ BRAND & TYPE PLUG @ 11675 TYPE CIBP PLUG @ 11497 TYPE Composite DEPTH 11,860

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 HTD 54 CIBP @ 9200'

FORMATION	Hart Sand (4th Deese)					Monitor
SPACING & SPACING ORDER NUMBER	(160) 573431					Report to Free Flow
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	9090-9102					
	9074-9086					
	9053-9064					
ACID/VOLUME	2500 Gal 7.5% NE-FE Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	53,773 lbs 20/40 sand, 19,770 lbs resin coated sand					

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer DCP Midstream
First Sales Date 10-4-14

INITIAL TEST DATA

INITIAL TEST DATE	6-15-21					
OIL-BBL/DAY	53					
OIL-GRAVITY (API)	38.8					
GAS-MCF/DAY	35					
GAS-OIL RATIO CU FT/BBL	660					
WATER-BBL/DAY	26					
PUMPING OR FLOWING	pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

RECEIVED

OCT 14 2021

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Matthew Elder NAME (PRINT OR TYPE) Matthew Elder DATE 10-11-21 PHONE NUMBER (405) 749-7860
ADDRESS PO Box 7267 CITY Edmond STATE OK ZIP 73083 EMAIL ADDRESS matthewelder@coxinet.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hart Sand	9056
Springer	9708
Mississippian	10130
Woodford	10324
Hunton	10518
Viola	11072
1st Bromide	11662

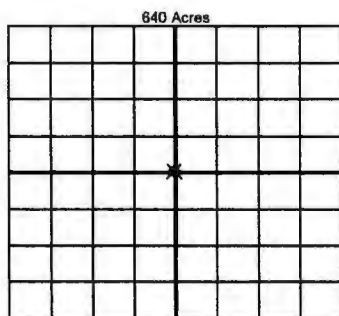
LEASE NAME North Panther Creek

WELL NO. 2-11

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>5-31-14</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below.	

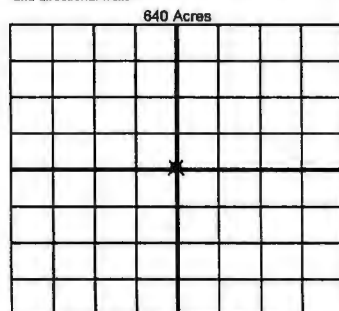
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			