

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247720000

Completion Report

Spud Date: May 24, 2020

OTC Prod. Unit No.: 051-227084-0-0000

Drilling Finished Date: July 18, 2020

1st Prod Date: January 22, 2021

Completion Date: January 09, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CUNNINGHAM 5-32-5XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 32 7N 6W
SE NW NE NE
375 FNL 940 FEL of 1/4 SEC
Latitude: 35.042976 Longitude: -97.849544
Derrick Elevation: 1104 Ground Elevation: 1074

First Sales Date: 01/22/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
717554

Increased Density
Order No
710095
710097

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	545	J-55	1521		698	SURFACE
INTERMEDIATE	9.63	40	P-110	12365		1436	5418
PRODUCTION	5 1/2	23	P-110	24364		1974	11366

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24364

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2021	WOODFORD	166	54.6	3577	21499	4702	FLOWING	3959	32/64	2821

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS			
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
204268		640		14163			19055			
717730		MULTIUNIT		19084			24185			
Acid Volumes				Fracture Treatments						
785.5 BBLS 15% HCl				470,764 BBLS FLUID & 22,718,260 LBS OF SAND						

Formation	Top
WOODFORD TVD	14018
WOODFORD MD	14163

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 6N RGE: 6W County: GRADY SW SW SE SE 33 FSL 1300 FEL of 1/4 SEC Depth of Deviation: 13705 Radius of Turn: 714 Direction: 177 Total Length: 10201 Measured Total Depth: 24364 True Vertical Depth: 14474 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146094</div>

5/1/21
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

API No.: 05051247720000

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Multifunction:

32-07N-06W: 48.93% 227082 # → 5
05-06N-06W: 57.07% 213439 S

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	Multiple Zone
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MUFO 717730

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Total Depth: 24364

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Initial Test Data

April 15, 2021

2/4/21 319WDFD 3959

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Code: 319WDFD

Class: GAS

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Order No	Unit Size
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717730	MULTIUNIT

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From	To
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SW SW SE SE

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