Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35139238370002

Completion Report

OTC Prod. Unit No.: 139-113869-0-0000

Amended

Amend Reason: ADD ADDITIONAL PERFS

Drill Type: STRAIGHT HOLE

Well Name: GUYMON CITY 35-1

Location: TEXAS 35 3N 14E CM N2 S2 NW NW 1960 FSL 660 FWL of 1/4 SEC Latitude: 36.68775 Longitude: -101.52594 Derrick Elevation: 3172 Ground Elevation: 3160

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312 Spud Date: May 02, 2004 Drilling Finished Date: May 13, 2004 1st Prod Date: June 11, 2004 Completion Date: June 10, 2004 Recomplete Date: March 12, 2021

Purchaser/Measurer:

First Sales Date: 3/15/2021

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	486570	486569
	Commingled		

Casing and Cement Weight PSI SAX Top of CMT Туре Size Grade Feet SURFACE 13 3/8 48 H40 492 300 SURFACE INTERMEDIATE SURFACE 8 5/5 24 J55 1655 440 PRODUCTION 4 1/2 10.5 J55 5994 390 2650 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 6000

Pa	cker	Plug				
Depth	Brand & Type	Depth Plug Type				
There are no Packe	er records to display.	5637	CIBP W/10' CMT ON TOP			
		5917	PBTD			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil Oil-Gra BBL/Day (API		Gas CF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2021	LANSING-KANSAS C	TY			71			FLOWING	185		
Mar 14, 2021	LANSING-KANSAS C	TY			70	49		FLOWING	185		
Mar 12, 2021	LANSING-KANSAS CITY				71	49		FLOWING	185		
Mar 15, 2021	LANSING-KANSAS C	ΤY			72	49		FLOWING	185		
		C	ompletio	n and Tes	st Data b	y Producing F	ormation				
	Formation Name: LA	NSING-KANS	AS CITY	C	Code: 40	5LGKC	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Orde	er No	Unit Size			From	1	1	о			
71	037	640			4400		44	11			
	Acid Volumes			Fracture Treatments							
1,000 GALS	15% ACID AND 36 BBL PERFO	S FLUSH ON	NEW	NONE ON NEW PERFORATIONS 4400' TO 4411'							
	Formation Name: LA	NSING-KANS	AS CITY	C	Code: 40			lass: GAS	_		
	Spacing Orders			Perforated Intervals							
Orde	er No	Unit Size		From			То				
71	037	640		4543 4559							
	Acid Volumes			Fracture Treatments					7		
ORIGINAL ACID TREATMENT 1000 GALS 15% ON ORIGINAL PERFORATIONS 4543 TO 4559.					NO FRACTURE TREATMENT DONE ORIGINALLY ON THE ORIGINAL PERFORATIONS.						
			Тор		THE		RFORATION	IS.			
ORIGI					THE	ORIGINAL PEI	RFORATION	IS.			
ORIGI	NAL PERFORATIONS 4			85	THE W 570 D	ORIGINAL PEI	RFORATION ogs run? Ye May 11, 200	IS. s)4			
ORIGII Formation CHASE	NAL PERFORATIONS 4			85	THE W 570 D 953 W	ORIGINAL PEI	RFORATION ogs run? Ye May 11, 200	IS. s)4			
ORIGII Formation CHASE COUNCIL GR	NAL PERFORATIONS 4			85	THE W 570 D 953 W	ORIGINAL PEI /ere open hole l ate last log run: /ere unusual dri	RFORATION ogs run? Ye May 11, 200	IS. s)4			
ORIGII Formation CHASE COUNCIL GR BASE OF HEE	NAL PERFORATIONS 4			85 29 42 46	THE W 570 D 953 W 268 E	ORIGINAL PEI /ere open hole l ate last log run: /ere unusual dri	RFORATION ogs run? Ye May 11, 200	IS. s)4			

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

April 15, 2021

2 of 2

1146257

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35139238370002

Amended

OTC Prod. Unit No.: 139-113869-0-0000

A: 115729 5

Amend Reason: ADD ADDITIONAL PERFS

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Well Name: GUYMON CITY 35-1

Location: TEXAS 35 3N 14E CM N2 S2 NW NW 1960 FSL 660 FWL of 1/4 SEC Latitude: 36.68775 Longitude: -101.52594 Derrick Elevation: 3172 Ground Elevation: 3160

Operator: MERIT ENERGY COMPANY 18934

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Spud Date: May 02, 2004 Drilling Finished Date: May 13, 2004 1st Prod Date: June 11, 2004 Completion Date: June 10, 2004 Recomplete Date: March 12, 2021

Purchaser/Measurer:

First Sales Date: 3/15/2021

	Completion Type	Location Exception	Increased Density				
X	Single Zone	Order No	Order No				
	Multiple Zone	486570	486569				
	Commingled						

Casing and Cement											
Type Size			Size	Weight Grade		Fe	Feet		SAX	Top of CMT	
SURFACE			13 3/8	48	H40	492		2		SURFACE	
INTERMEDIATE			8 5/5	24	J55	1655		1655		SURFACE	
PRODUCTION			4 1/2	10.5	J55	59	94		390	2650	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
There are no Liner records to display.											

Total Depth: 6000

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	5637	CIBP W/10' CMT ON TOP			
		5917	PBTD			

Initial Test Data

405LGKC 185

Rowdy 1 of 2

Form 1002A

1002A Addendum

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2021	LANSING-KANSAS CITY				71			FLOWING	185		
Mar 14, 2021	LANSING-KANSAS CITY				70	49		FLOWING	185		
Mar 12, 2021	LANSING-KANSAS CITY				71	49		FLOWING	185		
Mar 15, 2021	LANSING-KANSAS CITY				72	49		FLOWING	185		
		Сог	npletio	n and Te	est Data b	y Producing F	ormation				
	Formation Name: LANS	ING-KANSA	S CITY		Code: 40	5LGKC	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Orde	er No U	nit Size			From	ı	г	о	_		
710	037	640			4400)	44	11			
	Acid Volumes					Fracture Tre	atments		٦		
1,000 GALS	15% ACID AND 36 BBLS F PERFO	LUSH ON N	EW	NONE ON NEW PERFORATIONS 4400' TO 4411'							
	Formation Name: LANS Spacing Orders	ING-KANSA	S CITY	[Code: 40	5LGKC Perforated I	-	lass: GAS	7		
Orde	er No U	nit Size		From To				-			
71	037	640		4543			45	559			
	Acid Volumes			Fracture Treatments							
	ACID TREATMENT 1000 C NAL PERFORATIONS 4543		N	NO FRACTURE TREATMENT DONE ORIGINALLY ON THE ORIGINAL PERFORATIONS.							
Formation		г	ор								
CHASE	2		•		Were open hole logs run? Yes 8570 Date last log run: May 11, 2004						
COUNCIL GR	OVE			2	2953 v	/ere unusual dri	illina circums	tances enco	untered? No		
BASE OF HEEBNER						xplanation:					
KANSAS CITY					4673						
MARMATON					5129						
CHEROKEE				5	5641						
Other Remark	 (S										

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1146257