

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139238370002

Completion Report

Spud Date: May 02, 2004

OTC Prod. Unit No.: 139-113869-0-0000

Drilling Finished Date: May 13, 2004

Amended

1st Prod Date: June 11, 2004

Amend Reason: ADD ADDITIONAL PERFS

Completion Date: June 10, 2004

Recomplete Date: March 12, 2021

Drill Type: STRAIGHT HOLE

Well Name: GUYMON CITY 35-1

Purchaser/Measurer:

Location: TEXAS 35 3N 14E CM
N2 S2 NW NW
1960 FSL 660 FWL of 1/4 SEC
Latitude: 36.68775 Longitude: -101.52594
Derrick Elevation: 3172 Ground Elevation: 3160

First Sales Date: 3/15/2021

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	486570		486569	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H40	492		300	SURFACE
INTERMEDIATE	8 5/5	24	J55	1655		440	SURFACE
PRODUCTION	4 1/2	10.5	J55	5994		390	2650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5637	CIBP W/10' CMT ON TOP
5917	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2021	LANSING-KANSAS CITY			71			FLOWING	185		
Mar 14, 2021	LANSING-KANSAS CITY			70	49		FLOWING	185		
Mar 12, 2021	LANSING-KANSAS CITY			71	49		FLOWING	185		
Mar 15, 2021	LANSING-KANSAS CITY			72	49		FLOWING	185		

Completion and Test Data by Producing Formation

Formation Name: LANSING-KANSAS CITY

Code: 405LGKC

Class: GAS

Spacing Orders

Order No	Unit Size
71037	640

Perforated Intervals

From	To
4400	4411

Acid Volumes

1,000 GALS 15% ACID AND 36 BBLS FLUSH ON NEW PERFO

Fracture Treatments

NONE ON NEW PERFORATIONS 4400' TO 4411'

Formation Name: LANSING-KANSAS CITY

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Spacing Orders

Order No	Unit Size
71037	640

Perforated Intervals

From	To
4543	4559

Acid Volumes

ORIGINAL ACID TREATMENT 1000 GALS 15% ON ORIGINAL PERFORATIONS 4543 TO 4559.

Fracture Treatments

NO FRACTURE TREATMENT DONE ORIGINALLY ON THE ORIGINAL PERFORATIONS.

Formation	Top
CHASE	8570
COUNCIL GROVE	2953
BASE OF HEEBNER	4268
KANSAS CITY	4673
MARMATON	5129
CHEROKEE	5641

Were open hole logs run? Yes

Date last log run: May 11, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1146257

Status: Accepted

5/1/21
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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**1002A
Addendum**

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April 15, 2021

3/15/21

405 LGRC

185

Rec'd
4/15/21

1 of 2

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