Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244750000 **Completion Report** Spud Date: September 22, 2018

OTC Prod. Unit No.: 051-224850 Drilling Finished Date: November 05, 2018

1st Prod Date: December 06, 2018

Completion Date: December 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LARRY 26-23-9-5 2WXH Purchaser/Measurer: ENLINK

Location: GRADY 26 9N 5W First Sales Date: 12/6/2018

NW SW SE SE 375 FSL 1150 FEL of 1/4 SEC

Latitude: 35.219237 Longitude: -97.692117 Derrick Elevation: 1356 Ground Elevation: 1328

Operator: ROAN RESOURCES LLC 24127

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
698723					
717666					

Increased Density
Order No
683404
704440

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	661		481	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4750		671	SURFACE
PRODUCTION	5 1/2	20	P-110	19328		2603	2186

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 19386

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2018	WOODFORD	444	40	394	887	2146	PUMPING	1200	128/128	227

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
653331	640				
655130	640				
698722	MULTIUNIT				
717665	MULTIUNIT MODIFICATION				

Perforated Intervals				
From	То			
10090	19236			

Acid Volumes

FRAC STAGES 1-38 OA: 19000 GAL OF 15% HCL WATER W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-38 OA: 28079441 GAL OF FDP-S1292S-17 + 27428664 LB OF COMMON WHITE - 100 MESH

Formation	Тор
HOXBAR	6373
COTTAGE GROVE	7962
OSWEGO	8881
VERDIGRIS	9054
BROWN	9556
WOODFORD	9804

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

LOCATION EXCEPTION MODIFICATION ORDER NUMBER 717666: TO CORRECT BOTTOM HOLE LOCATION ON ORIGINAL LOCATION EXCEPTION.

Lateral Holes

Sec: 23 TWP: 9N RGE: 5W County: GRADY

NW NW NE NE

71 FNL 1066 FEL of 1/4 SEC

Depth of Deviation: 9351 Radius of Turn: 530 Direction: 360 Total Length: 9202

Measured Total Depth: 19386 True Vertical Depth: 9615 End Pt. Location From Release, Unit or Property Line: 71

FOR COMMISSION USE ONLY

1141439

Status: Accepted

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