Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247730000

OTC Prod. Unit No.: 051-227085-0-0000

Completion Report

Spud Date: June 05, 2020

Drilling Finished Date: July 02, 2020 1st Prod Date: January 22, 2021 Completion Date: January 10, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CUNNINGHAM 6-32-5XHM

- Location: GRADY 32 7N 6W SE NW NE NE 375 FNL 910 FEL of 1/4 SEC Latitude: 35.042976 Longitude: -97.849444 Derrick Elevation: 1104 Ground Elevation: 1074
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 01/22/2021

	Completion Type		Loca	xception			Increased Density								
Х	Single Zone			Order	No			Order No							
	Multiple Zone			7177:	31			710094							
	Commingled								710096						
			Casing and Cement												
		1	Туре			Weight	Grade	Fe	et	PSI	SAX 698	Top of CMT			
		SU	SURFACE INTERMEDIATE PRODUCTION		13 3/8 9.63	55	J-55	1514				SURFACE			
		INTER				40	P-110	123	347		1446 1925	8027			
		PROE			5 1/2	23	P-110	241	169			11339			
		Liner													
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
			There are no Liner records to display.												

Total Depth: 24169

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gi (Al	ravity Ga PI) MCF,		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2021	Jan 30, 2021 MISSISSIPPI LIME - 57 MISSISSIPPIAN 57		54	.6 20	82	36526	5434	FLOWING	3868	30/64	2924
		Co	mpletio	on and Test I	Data b	by Producing F	ormation				
	Formation Name: MISSI	SSIPPI LIMI	≣	Coo	de: 35	1MSSLM	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Orde	er No U	nit Size			From	n	I	о			
204	268	640			1389	4	18	883			
717	555 ML	ILTIUNIT									
	Acid Volumes					Fracture Tre	atments		7		
	167.7 BBLS 15% HCI			437,50	01 BB	LS FLUID & 21	,802,20 LBS	OF SAND	-		
	Formation Name: MISSI	SSIPPIAN		Coo	de: 35	9MSSP	С	lass: GAS			
	Spacing Orders			Perforated Intervals							
Orde	er No U	nit Size		From				о			
621	556	640			2	23992					
717	555 ML	ILTIUNIT									
	Acid Volumes					Fracture Tre	7				
AC			FRA								
	Formation Name: MISSI MISSISSIPPIAN	SSIPPI LIMI	≣ -	Coo	de:		С	lass: GAS			
Formation		I-	Гор								
MISSISSIPPI LIME TVD				Were open hole logs run? No 13805 Date last log run:							
MISSISSIPPI I				13894							
					V	Vere unusual dri xplanation:	lling circums	tances encol	Intered? No		

Other Remarks	
There are no Other Remarks.	

Lateral Holes

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW SE SE SE

52 FSL 446 FEL of 1/4 SEC

Depth of Deviation: 13538 Radius of Turn: 505 Direction: 181 Total Length: 10275

Measured Total Depth: 24169 True Vertical Depth: 14156 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

1146096

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: \$5051247730000

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CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Multiunit: 32-07N-06W: 49,5% 227083 5 05-06N-06W: 50.5% 2270834 5

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	717731	710094
	Commingled		710096
		Casing an	d Cement

Casing and Cement											
Туре		Size	Weight	Grade	Grade Feet		PSI	SAX	Top of CMT		
SURFACE			13 3/8	55	J-55	J-55 1514		1514 698		SURFACE	
INTERMEDIATE			9.63	40	P-110	123	12347		1446	8027	
PRODUCTION			5 1/2	23	P-110	241	24169		1925	11339	
Liner											
Туре	ype Size Weight		Grade	Length	PSI	SAX	Тор	o Depth	Bottom Depth		
	There are no Liner records to display.										

Total Depth: 24169

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

1 of 3

Test Date			Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
lan 30, 2021	MISSISSIPP MISSISSIF		57	54.6	2082	36526	5434	FLOWING	3868	30/64	2924
			Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Na	ame: MISSI	SSIPPI LIME	Ξ	Code: 38	51MSSLM	C	Class: GAS			
	Spacing	Orders				Perforated I	ntervals		7		
Orde	er No	U	nit Size		From	n		Го	-		
204	268		640		1389	94	18	883	-		
717	555	ML	JLTIUNIT								
	Acid Vo	lumes				Fracture Tre	atments		٦		
	167.7 BBLS	6 15% HCI			437,501 BE	BLS FLUID & 21	,802,20 LBS	OF SAND	-		
Formation Name: MISSISSIPPIAN Spacing Orders					Code: 359MSSP Class: GAS Perforated Intervals						
Orde	spacing er No		nit Size		Fro						
	556	-	640		1891		23	3992	-		
717	555	М	JLTIUNIT	L		I]		
Acid Volumes						Fracture Tre	atments		٦		
AC	IDIZED WITH N	IISSISSIPP	I LIME		FR	AC'D WITH MIS					
	Formation Na MISSISSIPP		ISSIPPI LIME	 ∃-	Code:		(Class: GAS			
Formation Top				ор		Were open hole		0			
					13805 Date last log run:						
MISSISSIPPI LIME MD					Were unusual dri Explanation:	illing circum	stances enco	untered? No			

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW SE SE SE

52 FSL 446 FEL of 1/4 SEC

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