

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247730000

Completion Report

Spud Date: June 05, 2020

OTC Prod. Unit No.: 051-227085-0-0000

Drilling Finished Date: July 02, 2020

1st Prod Date: January 22, 2021

Completion Date: January 10, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CUNNINGHAM 6-32-5XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 32 7N 6W
SE NW NE NE
375 FNL 910 FEL of 1/4 SEC
Latitude: 35.042976 Longitude: -97.849444
Derrick Elevation: 1104 Ground Elevation: 1074

First Sales Date: 01/22/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717731		710094	
	Commingled			710096	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1514		698	SURFACE
INTERMEDIATE	9.63	40	P-110	12347		1446	8027
PRODUCTION	5 1/2	23	P-110	24169		1925	11339

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24169

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2021	MISSISSIPPI LIME - MISSISSIPPIAN	57	54.6	2082	36526	5434	FLOWING	3868	30/64	2924

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
204268	640
717555	MULTIUNIT

Perforated Intervals

From	To
13894	18883

Acid Volumes

167.7 BBLS 15% HCl

Fracture Treatments

437,501 BBLS FLUID & 21,802,20 LBS OF SAND
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
621556	640
717555	MULTIUNIT

Perforated Intervals

From	To
18912	23992

Acid Volumes

ACIDIZED WITH MISSISSIPPI LIME

Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME

Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
MISSISSIPPI LIME TVD	13805
MISSISSIPPI LIME MD	13894

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 6N RGE: 6W County: GRADY

SW SE SE SE

52 FSL 446 FEL of 1/4 SEC

Depth of Deviation: 13538 Radius of Turn: 505 Direction: 181 Total Length: 10275

Measured Total Depth: 24169 True Vertical Depth: 14156 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1146096

Status: Accepted

5/1/21
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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**1002A
Addendum**

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OKLAHOMA CITY, OK 73126-8870

Multient:

32-07N-06W: 49.5% 227083 5

05-06N-06W: 50.5% 227083A 5

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
717731

Increased Density
Order No
710094
710096

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Initial Test Data

April 15, 2021

4/30/21 357 MSSL (32)
359 MSSP (5) 3868

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