

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244720001

**Completion Report**

Spud Date: November 17, 2018

OTC Prod. Unit No.: 051-225720

Drilling Finished Date: December 23, 2018

1st Prod Date: May 22, 2019

Completion Date: May 02, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARTHA 4-26-35-2-11XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 26 7N 6W  
SE NE SW SE  
688 FSL 1330 FEL of 1/4 SEC  
Derrick Elevation: 1226 Ground Elevation: 1196

First Sales Date: 5/22/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698801	

Increased Density	
Order No	
690277	
690278	
690276	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1483		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110IC	11720		1210	1026
PRODUCTION	5 1/2	23	P-110	23981		3300	10018

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24723**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2019	SPRINGER	365	44.9	520	1425	2653	FLOWING	4842	18/64	3294

Completion and Test Data by Producing Formation				
Formation Name: SPRINGER		Code: 401 SPRG		Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>			
116468	640			
160624	640			
696954	MULTIUNIT			
<b>Acid Volumes</b>		<b>Fracture Treatments</b>		
1654 BBLS 15% HCL ACID		517,723 BBLS FLUID & 24,113,295 LBS OF SAND		

Formation	Top
SPRINGER	12001

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED NOTE: THE MULTIUNIT ORDER NUMBER 696954 IS AN EMERGENCY ORDER AND WILL EXPIRE 60 DAYS FROM THE DATE OF ITS APPROVAL, MAY/31/2019, AND THUS, IT WILL EXPIRE ON JULY/31/2019

Lateral Holes
Sec: 11 TWP: 6N RGE: 6W County: GRADY  SW   SW   NE   NE  1198 FNL   1102 FEL of 1/4 SEC  Depth of Deviation: 11783 Radius of Turn: 387 Direction: 170 Total Length: 12429  Measured Total Depth: 24723 True Vertical Depth: 12785   End Pt. Location From Release, Unit or Property Line: 1102

FOR COMMISSION USE ONLY
1142944
Status: Accepted