Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051243990000 **Completion Report** Spud Date: January 18, 2018

OTC Prod. Unit No.: 051-224334-0-0000 Drilling Finished Date: February 18, 2018

1st Prod Date: October 19, 2018

Completion Date: October 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROKEN M 2H-10 Purchaser/Measurer: BLUE MOUNTAIN

MIDSTREAM

First Sales Date: 10/19/2018

Location:

GRADY 10 9N 6W SW SE SW SE 250 FSL 1835 FEL of 1/4 SEC

Latitude: 35.26238 Longitude: -97.818139 Derrick Elevation: 0 Ground Elevation: 1354

GAEDEKE OIL & GAS OPERATING LLC 22637 Operator:

> 3710 RAWLINS ST STE 1000 DALLAS, TX 75219-6409

	Completion Type								
Х	Single Zone								
	Multiple Zone								
	Commingled								

Location Exception
Order No
There are no Location Exception records to display.

Increased Density	
Order No	
685485	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	48		90					
SURFACE	9.625	40	P-110	1245	3470	490	SURFACE		
PRODUCTION	5.5	23	P-110	15650	14540	2120	6500		

				Liner						
Туре	Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.									

Total Depth: 15665

Pac	ker
Depth	Brand & Type
There are no Packe	er records to display.

Plug								
Depth	Plug Type							
There are no Plug	records to display.							

Initial Test Data

July 23, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2018	WOODFORD	277	46.5	1001	3614	512	FLOWING	2302	64/64	320

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders							
Order No	Unit Size						
665571	640						

Perforated Intervals							
From To							
10870	15528						

Acid Volumes

636 BARRELS 15% HCL

Fracture Treatments

26 STAGES - 255,758 BARRELS SLICKWATER, 3,102,917 POUNDS 100 MESH SAND, 9,624,595 POUNDS 40/70 SAND

Formation	Тор
WOODFORD	10669

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS ON PATTERN FOR THE COMPLETION INTERVAL AS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 10 TWP: 9N RGE: 6W County: GRADY

NW NW NW NE

86 FNL 2314 FEL of 1/4 SEC

Depth of Deviation: 10225 Radius of Turn: 539 Direction: 359 Total Length: 4593

Measured Total Depth: 15665 True Vertical Depth: 10684 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1143113

Status: Accepted

July 23, 2019 2 of 2

OTC PROD. 051224334

UNIT NO.

RECEIVED OKLAHOMA CORPORATION COMMISSION

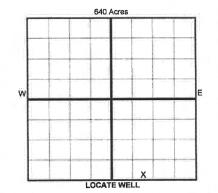
DEC 1 3 2018

Form 1002A Rev. 2009

Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

Oklahoma Corporation Commission



ORIGINAL AMENDED (Re	eason)						On	F	Rule 165:10-3-25
TYPE OF DRILLING	A CONTRACTOR OF THE PARTY OF TH	IAI HOLF		T HORI	ZONTAL	HOLE	SPUD DA	TE	1-18-2018
SERVICE WEI				tendendani			DRLG FII	NISHED	2-18-2018
COUNTY	Grady	SEC	10	TWP 9N	RGE	6W	DATE OF COMPLE		10-12-2018
LEASE NAME	Broke	en M			WELL NO.	2H-10	1st PROD	DATE	10-19-2018
SW 1/4 SE	1/4 SW 1/4 SE	1/4	SL OF	250'	EAL OF	FCL 18	RECOMP	DATE	
ELEVATION Demick FL	Ground 1,	354' L	atitude	(if known)		.26238	Long	jitude Iown)	-97.818139
OPERATOR NAME	Gaedeke O	il and (Gas (Operatir	ng LL		OCC RATOR N	ο.	22637
ADDRESS			3710	Rawlin	s St. S	STE 100	0		
CITY	Dallas	•			STATE		TX	ZIP	75219.6409
COMPLETION TYP	E			CAS	ING & C	EMENT (F	orm 10020	must b	e attached)
X SINGLE ZONE	3				TYPE		SIZE '	WEIGHT	GRADE

COMPLETION TYPE		CASING & CEMEN	VT (Form 100)2C must be	e attached)				
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER NO. ORDER NO.		CONDUCTOR	20	48		90			
		SURFACE	9.625	40	P110	1,245	3,470	490	Surface
		INTERMEDIATE							
INCREASED DENSITY ORDER NO.	685485	PRODUCTION	5.5	23	P110	15,650.00	14,540	2120	6500
		LINER		1					
PACKER @	BRAND & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	15,665
PACKER @	BRAND & TYPE	PLUG @	TYPE		PLUG @	TYPE			
		202111							

FORMATION	Woodford			Reported to
SPACING & SPACING ORDER NUMBER	. CD#2 01601569	665571	640 acres	Frac Focus
CLASS: Oll, Gas, Dry, Inj, Disp, Comm Disp, Svc	Cas. Oil	perGOR		
	26	Stages		
PERFORATED INTERVALS	10,870	TOP PERF		
	15,528	BOTTOM PERF		
ACID/VOLUME	636 BBLS	15% HCL		
	255,758 BBIS	Slickwater		
FRACTURE TREATMENT (Fluids/Prop Amounts)	3,102,917 1bs	100 Mesh 矣	ind	
,	9,624,595 lbs	40/70 Sai	d	

	Min Gas Allowable (165:10-17-7) OR		Gas Purchaser/Measurer First Sales Date	3lue Mountain Midstream 10/19/2018		
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)				
INITIAL TEST DATE	10/28/2018	*				
OIL-BBL/DAY	277					
OIL-GRAVITY (API)	46.5					
GAS-MCF/DAY	1001					
GAS-OIL RATIO CU FT/BBL	3616		AO OUD	MITTED		
WATER-BBL/DAY	512		AS SUB	MIIIEUI		
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	2302					
CHOKE SIZE	64/64					
FLOW TUBING RRESSURE	320			The state of the s		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this proof, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief 512.215.0880 Dennis Robles

NAME (PRINT OR TYPE) DATE PHONE NUMBER SIGNATURE dennis.robles@bronzefour.com TX 7700 W. Hwy 71 Ste 300 Austin EMAIL ADDRESS ADDRESS CITY STATE ZIP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations

Give formation names and tops, if available, or descri drilled through. Show intervals cored or drillstem test	ptions and thickness of formations		LEASE NAME	=	Broken M	WELL NO	·
NAMES OF FORMATIONS	TOP	1			FOR COMM	ISSION USE ONLY	
Woodford	10,669'		ITD on file	DIS	SAPPROVED	ct Codes	
			Were open ho				
			Was CO₂ end			at what depths?	
			Was H ₂ S end Were unusua If yes, briefly	l drilling circu	umstances encountered?	at what depths?yes	Y
Other remarks: OCC-This allowed by the	well is on	pas	Hernata	or the	completion	interval	as
allowed by the	spacing orde	<u></u>					
			AMERICAN DESIGNATION OF THE PROPERTY OF THE PR				
				_			
640 Acres	BOTTOM HOLE LOCATION	FOR DI		OUNTY	and the second		
	SEC TWP Spot Location	NOE	<u>~</u>	John	1		
	1/4 Measured Total Depth	1/4	. 1/4 True Vertical Depth	1/2	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr	FSL operty Line:	FWL
	BOTTOM HOLE LOCATION	FOR H	ORIZONTAL HOLE	: (LATERAL	.s)		
	SEC 10 TWP 9N	RGE	6W C	OUNTY		Grady	2m; 221
	Spot Location		NW	NE 1/	Feet From 1/4 Sec Lines	Grady FNL 86	EWL 1835
	NE NW NW Depth of 10225	1/4	NE 1/4 Radius of Tum	539'	Direction 359, 354°	Total Length	4593'
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information, Direction must be stated in degrees azimuth.	Deviation 10220 Measured Total Depth 15665'		True Vertical Depti 1068		BHL From Lease, Unit, or Pr		
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	SEC TWP	RGE	C	OUNTY			
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
640 Acres	Depth of Deviation Measured Total Depth		Radius of Turn True Vertical Dept	h	Direction BHL From Lease, Unit, or Programme 1	Total Length roperty Line:	
							in the second se
	LATERAL #3 SEC TWP	RGE	Į (c	OUNTY			
	Spot Location		was was and the same was a same w		Feet From 1/4 Sec Lines	FSL	FWL
	1/4 Depth of	1/4	1/4 Radius of Turn		Peet From 1/4 Sec Lines Direction	Total	
	Deviation Measured Total Depth		True Vertical Dept	<u> </u>	BHL From Lease, Unit, or P	Length	

Broken M

1H-10