Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244140000

Completion Report

Spud Date: July 02, 2018

OTC Prod. Unit No.: 051-225302-0-0000

Drilling Finished Date: August 28, 2018

1st Prod Date: March 22, 2019

Completion Date: March 22, 2019

Drill Type: **HORIZONTAL HOLE**

Well Name: JEANNIE 7-27X34H

Purchaser/Measurer:

First Sales Date: 03/22/2019

Location: GRADY 27 5N 6W
SE SW NE SE
1469 FSL 931 FEL of 1/4 SEC
Latitude: 34.8736104 Longitude: -97.8143962
Derrick Elevation: 0 Ground Elevation: 1155

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
683487

Increased Density
Order No
680412
680413

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			128			
SURFACE	13 3/8		J-55	1486		1015	SURFACE
INTERMEDIATE	9 5/8		P-110HP	12510		820	4631
PRODUCTION	5 1/2		P-110HP	21502		2040	11306

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21510

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2019	WOODFORD	394	59	11711	29723	1128	FLOWING	4277	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: GAS

Spacing Orders

Order No	Unit Size
446322	640
456941	640
683486	MULTIUNIT

Perforated Intervals

From	To
15394	21225

Acid Volumes

1,392 BARRELS ACID

Fracture Treatments

286,295 BARRELS WATER, 12,721,299 BARRELS SAND

Formation	Top
WOODFORD	15112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SE SW SE SE

41 FSL 961 FEL of 1/4 SEC

Depth of Deviation: 14630 Radius of Turn: 768 Direction: 180 Total Length: 6280

Measured Total Depth: 21510 True Vertical Depth: 15230 End Pt. Location From Release, Unit or Property Line: 41

FOR COMMISSION USE ONLY

1143040

Status: Accepted

RECEIVED

MAY 28 2019

Oklahoma Corporation Commission

Form 1002A
Rev. 2009

API NO. 051-24414

OTC PROD. UNIT NO. 051-225302-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

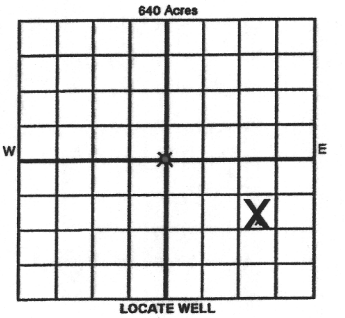
[X] ORIGINAL
[ ] AMENDED (Reason)

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	7/2/2018
DRLG FINISHED DATE	8/28/2018
DATE OF WELL COMPLETION	3/22/2019
1st PROD DATE	3/22/2019
RECOMP DATE	

COUNTY	Grady	SEC 27	TWP 5N	RGE 6W	
LEASE NAME	Jeannie		WELL NO. 7-27X34H		
SE 1/4 SW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC 1469	FEL OF 1/4 SEC 931			
ELEVATION Derrick FL Ground	1155	Latitude (if known) 34.8736104	Longitude (if known) -97.8143962		
OPERATOR NAME	Gulfport MidCon LLC	OTC / OCC OPERATOR NO. 24020			
ADDRESS	3001 Quail Springs				
CITY	Oklahoma City	STATE OK	ZIP 73134		

640 Acres



LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE Application Date	
	COMMINGLED Application Date	I.D.
LOCATION EXCEPTION ORDER NO.		683487
INCREASED DENSITY ORDER NO.		680412/680413

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			128			
SURFACE	13 3/8		J55	1486		1,015	Surface
INTERMEDIATE	9 5/8		P110HP	12,510		820	4,631
PRODUCTION	5 1/2		P110HP	21,502		2,040	11,306
LINER							

TOTAL DEPTH 21,510

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

319WDFD

FORMATION	Woodford			I.D.		Reported to FracFocus
SPACING & SPACING ORDER NUMBER	(640)/456941	446322(640)		683486 (Multiunit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	15,394-21,225					
ACID/VOLUME	1,392bbls Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	286,295bbls Water					
	12,721,299bbls Sand					

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date 3/22/2019

INITIAL TEST DATA

INITIAL TEST DATE	4/25/2019					
OIL-BBL/DAY	394					
OIL-GRAVITY (API)	59					
GAS-MCF/DAY	11,711					
GAS-OIL RATIO CU FT/BBL	29,723					
WATER-BBL/DAY	1,128					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4,277					
CHOKE SIZE	32/64					
FLOW TUBING PRESSURE	NA					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
	Monica Pickens	5/21/2019	252-4703

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
3001 Quail Springs Parkway	Oklahoma City	OK	73134	mpickens@gulfportenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	15,112

LEASE NAME Jeannie WELL NO. 7-27X34H

FOR COMMISSION USE ONLY

ITD on file [ ] YES [ ] NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? ____ yes X no

Date Last log was run _____

Was CO_2 encountered? ____ yes X no at what depths? _____

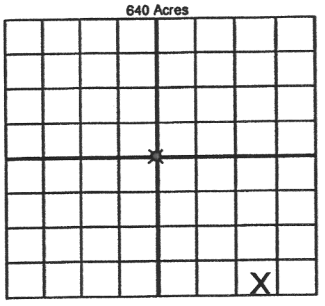
Was H_2S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below

Other remarks: MU# 683486,

640 Acres

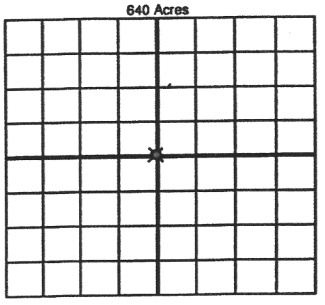


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 34	TWP 5N	RGE 6W	COUNTY Grady		
Spot Location SE 1/4 SW 1/4 SE 1/4 SE 1/4				Feet From 1/4 Sec Lines	FSL 41 / FEL 961
Depth of Deviation 14,630	Radius of Turn 768			Direction 181	Total Length 6,280
Measured Total Depth 21,510	True Vertical Depth 15,230			BHL From Lease, Unit, or Property Line: 41	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation	Radius of Turn			Direction	Total Length
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation	Radius of Turn			Direction	Total Length
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:	