

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263120000

**Completion Report**

Spud Date: January 09, 2019

OTC Prod. Unit No.: 019-225144-0-0000

Drilling Finished Date: January 27, 2019

1st Prod Date: March 27, 2019

Completion Date: April 08, 2019

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: PRUITT 1

Purchaser/Measurer: TBD

Location: CARTER 4 5S 1W  
NW SE SW SE  
351 FSL 1780 FEL of 1/4 SEC  
Latitude: 34.1446334 Longitude: -97.3056047  
Derrick Elevation: 886 Ground Elevation: 870

First Sales Date: 04/18/2019

Operator: NAVIDAD OPERATING COMPANY LLC 24246  
PO BOX 3184  
16421 FM 344 WEST  
FLINT, TX 75762-3184

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	627	1500	225	SURFACE
PRODUCTION	5 1/2	20	P-110	6991	5000	1040	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6995**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 30, 2019	JOINS	5	32.9	5	1000	10	PUMPING	100	N/A	
May 30, 2019	ARBUCKLE	56	32.9	60	1071	150	PUMPING	100	N/A	

#### Completion and Test Data by Producing Formation

Formation Name: JOINS

Code: 202JONS

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
686004	80	5188	5224
Acid Volumes		Fracture Treatments	
NONE		137,219 POUNDS SAND, 1,531 BARRELS FRAC WATER	

Formation Name: ARBUCKLE

Code: 169ABCK

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
686004	80	5448	5512
		5539	5548
		5732	5736
Acid Volumes		Fracture Treatments	
NONE		582,364 POUNDS SAND, 7,941 BARRELS FRAC WATER	

Formation	Top
DAUBE	1811
ANADARCHE	2174
CHUBBEE	3042
DEESE	3766
FUSULINID	5080
JOINS	5188
ARBUCKLE	5424

Were open hole logs run? Yes

Date last log run: February 27, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

#### Bottom Holes

Sec: 4 TWP: 5S RGE: 1W County: CARTER

NE SW SW SE

358 FSL 371 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6995 True Vertical Depth: 6958 End Pt. Location From Release, Unit or Property Line: 358

FOR COMMISSION USE ONLY

Status: Accepted

1143051

API NO. : 019-26312  
OTC PROD. UNIT NO. 019225144

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JUN 06 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 4 TWP 05S RGE 01W  
LEASE NAME Pruitt  
WELL NO. 1  
NW 1/4 SE 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 35' SW 1/4 SEC 880'  
ELEVATION 886' Ground 870' Latitude (if known) 34.1446334' Longitude (if known) -97.3056047  
OPERATOR NAME Navidad Operating Company, LLC OTC / OCC OPERATOR NO. 24246  
ADDRESS 16421 FM 344 W  
CITY Bullard STATE TX ZIP 75757

COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date COMMINGLED 6/3/2019  
Application Date  
LOCATION EXCEPTION ORDER NO. N/A  
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	627'	1500	225	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	20#	P-110	6991'	5000	1040	Surface
LINER							
TOTAL DEPTH							6995'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

202 JONS, 169 ABCK

FORMATION	Joins	Arbuckle					Reported to
SPACING & SPACING	686004 (80)	686004 (80)					Frac Focus
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil					
PERFORATED INTERVALS	5188-5224'	5732-5736'					
		5539-5548'					
		5448-5512'					
ACID/VOLUME	none	none					
FRACTURE TREATMENT (Fluids/Prop Amounts)	137,219# Sand	582,364# Sand					
	1531 bbls	7941 bbls					

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

TBD  
4/18/2019

INITIAL TEST DATA

INITIAL TEST DATE	5/30/2019	5/30/2019				
OIL-BBL/DAY	5	56				
OIL-GRAVITY ( API)	32.9	32.9				
GAS-MCF/DAY	5	60				
GAS-OIL RATIO CU FT/BBL	1000	1071				
WATER-BBL/DAY	10	150				
PUMPING OR FLOWING	Pumping	Pumping				
INITIAL SHUT-IN PRESSURE	100	100				
CHOKE SIZE	n/a	n/a				
FLOW TUBING PRESSURE	n/a	n/a				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE  
16421 FM 344 W

Michael D. Stewart  
NAME (PRINT OR TYPE)  
Bullard TX 75757

5/31/2019 844-628-4323  
DATE PHONE NUMBER  
mstewart@navidadenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

LEASE NAME	Pruitt	WELL NO.	1
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FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC 04	TWP 05S	RGE 01W	COUNTY Carter
Spot Location NE 1/4 SW 1/4 SW 1/4 SE 1/4			Feet From 1/4 Sec Lines FSL 358' FWL 371'
Measured Total Depth 6995'		True Vertical Depth 6958	BHL From Lease, Unit, or Property Line: 358'

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

## LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			