

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244150000

Completion Report

Spud Date: August 31, 2018

OTC Prod. Unit No.: 051-225217-0-0000

Drilling Finished Date: October 27, 2018

1st Prod Date: March 22, 2019

Completion Date: March 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JEANNIE 8-27X34H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
SE SW NE SE
1449 FSL 929 FEL of 1/4 SEC
Latitude: 34.8735554 Longitude: -97.8143914
Derrick Elevation: 0 Ground Elevation: 1155

First Sales Date: 03/22/2019

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683488		680412	
	Commingled			680413	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			0			
SURFACE	13 3/8		J-55	1495		1005	SURFACE
INTERMEDIATE	9 5/8		P-110HP	11040		825	4660
PRODUCTION	5 1/2		CHYP P-110	21278		885	11909

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8		P-110HC	1553	0	815	10881	12434

Total Depth: 21327

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14403	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2019	WOODFORD	561	59	12938	23062	2583	FLOWING	4077	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
446322	640
456941	640
684082	MULTIUNIT

Perforated Intervals

From	To
15150	20980

Acid Volumes

1,392 BARRELS ACID

Fracture Treatments

272,585 BARRELS WATER, 12,726,557 POUNDS SAND

Formation	Top
WOODFORD	14809

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL HAD TO BE SIDETRACKED AND CEMENT PLUG SET 14,403 FEET. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SE SE SE

72 FSL 408 FEL of 1/4 SEC

Depth of Deviation: 14597 Radius of Turn: 766 Direction: 181 Total Length: 6130

Measured Total Depth: 21327 True Vertical Depth: 15197 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

Status: Accepted

1143039

MAY 28 2019

Form 1002A
Rev. 2009

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

**Oklahoma Corporation
Commission**

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	27	TWP	5N	RGE	6W	DATE OF WELL COMPLETION	3/22/2019
LEASE NAME	Jeannie					WELL NO.	8-27X34H	1st PROD DATE	3/22/2019
SE 1/4 SW 1/4 NE 1/4 SE 1/4		FSL OF 1/4 SEC	1449	FEL OF 1/4 SEC		929		RECOMP DATE	
ELEVATION Derrick FL		Ground	1155	Latitude (if known)		34.8735554		Longitude (if known)	-97.8143914
OPERATOR NAME	Gulfport MidCon LLC						OTC / OCC OPERATOR NO.	24020	
ADDRESS 3001 Quail Springs Parkway									
CITY Oklahoma City					STATE		OK	ZIP	73134

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
LOCATION EXCEPTION		
ORDER NO.		683488 -10
INCREASED DENSITY		
ORDER NO.		680412/680413

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30						
SURFACE	13 3/8		J55	1,495		1,005	Surface
INTERMEDIATE	9 5/8		P110HP	11,040		825	4,660
Liner	7 5/8		P110HC	12,434		815	1,553
Production	5 1/2		CHYP P110	21,278		885	11,909
PLUG @ 14403	TYPE CEM	PLUG @	TYPE	TOTAL DEPTH		21,327	

PACKER @ _____ BRAND & TYPE _____ PLUG @ 14403 TYPE CEM PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford			TO		Reported
SPACING & SPACING ORDER NUMBER	640/ 456941	446322 (640)	684082	Multistart		to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	15,150-20,980					
ACID/VOLUME	1,392 bbls Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	272,585 bbls Water					
	12,726,557 lbs Sand					

☐ Min Gas Allowable (165:10-17-7)
 OR
☐ Oil Allowable (165:10-13-3)


Gas Purchaser/Measurer 3/22/2019
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/6/2019					
OIL-BBL/DAY	561					
OIL-GRAVITY (API)	59					
GAS-MCF/DAY	12,938					
GAS-OIL RATIO CU FT/BBL	23,062					
WATER-BBL/DAY	2,583					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4,077					
CHOKE SIZE	34/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Monica Pickens NAME (PRINT OR TYPE)		5/22/2019 DATE	252-4703 PHONE NUMBER
3001 Quail Springs Parkway ADDRESS		Oklahoma City CITY	OK 73134 STATE ZIP	mpickens@gulfportenergy.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

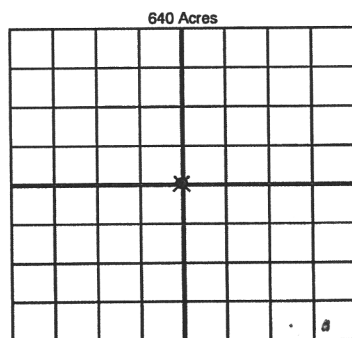
NAMES OF FORMATIONS	TOP
Woodford	14,809

LEASE NAME Jeannie WELL NO. 8-27X34H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

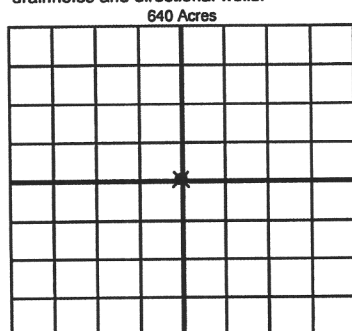
Other remarks: Well had to be sidetracked and cement plug set 14403ft. MU# 684082



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
34	5N	6W	Grady
Spot Location	SE 1/4	SE 1/4	SE 1/4
Depth of Deviation	14,597	Radius of Turn	766
Measured Total Depth	21,327	True Vertical Depth	15,197
		Direction	170
		Total Length	6,130
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	