

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251810000

Completion Report

Spud Date: January 31, 2019

OTC Prod. Unit No.:

Drilling Finished Date: February 12, 2019

1st Prod Date:

Completion Date: February 14, 2019

Drill Type: STRAIGHT HOLE

Well Name: LUNSFORD 1-18

Purchaser/Measurer:

Location: GARFIELD 18 21N 4W
NE NE NE SW
2490 FSL 2500 FWL of 1/4 SEC
Derrick Elevation: 1155 Ground Elevation: 1144

First Sales Date:

Operator: BLAIK R E INC 16832

1616 E 19TH ST STE 201
EDMOND, OK 73013-6675

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	350	3000	200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6763

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE

Code:

Class: DRY

Formation	Top
RED BEDS	0
ANHYDRITE	1200
SAND AND SHALE	1400
LIME / SHALE / SAND	2200
LIME	5330
SHALE AND SAND	5610
LIME	5990
SHALE	6485
LIME	6585
LIME / SAND / DOLOMITE	6664

Were open hole logs run? Yes

Date last log run: February 13, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143056

Status: Accepted

API NO. 04725181

OTC PROD.

UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JUN 07 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garfield	SEC	18	TWP	21N	RGE	4W	SPUD DATE	1-31-2019
LEASE NAME	Lunsford	WELL NO.	1-18	DRLG FINISHED DATE	2-12-2019	DATE OF WELL COMPLETION	2-14-2019	1st PROD DATE	
NE 1/4 NE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	2490	FWL OF 1/4 SEC	2500	RECOMP DATE				
ELEVATION Derrick FL	1155	Ground	1144	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	R. E. Blaik, Inc.	OTC/OCC OPERATOR NO.	16832						
ADDRESS	1616 E. 19th street Suite 201								
CITY	Edmond	STATE	Oklahoma	ZIP	73013				

640 Acres

W									E

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24	J	350	3000	200	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	6,763
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION							
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
1616 E. 19th Street Suite 201	Edmond OK 73013	6/5/2019	405-285-8000
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		reblaik@coxinet.net	

Sent: 6-5-19 w/ Oden Luke loss.

FORMATION RECORD

LEASE NAME Lunsford 1-18

WELL NO. 1-18

NAMES OF FORMATIONS	TOP
Red Beds	0
Anhydrite	1,200
Sand and Shale	1,400
Lime/Shale/Sand	2,200
Lime	5,330
Shale and Sand	5,610
Lime	5,990
Shale	6,485
Lime	6,585
Lime/Sand/Dolomite	6,664
LTD	6,759

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run?	<u>X</u>	yes	<u> </u>	no
Date Last log was run	<u>2/13/2019</u>			
Was CO ₂ encountered?	<u> </u>	yes	<u>X</u>	no at what depths? <u> </u>
Was H ₂ S encountered?	<u> </u>	yes	<u>X</u>	no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no			
If yes, briefly explain below.				

[illegible]

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes. The top-left quadrant is shaded light blue, and the top-right quadrant is shaded light red. The bottom-left and bottom-right quadrants are white. The grid lines are thin and gray, while the axes are thicker and black.

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		