

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019254000003

Completion Report

Spud Date: July 03, 2010

OTC Prod. Unit No.: 019-204352-0-0000

Drilling Finished Date: July 17, 2010

Amended

1st Prod Date: August 06, 2010

Amend Reason: RECOMPLETION

Completion Date: August 08, 2010

Recomplete Date: October 23, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SKYLAR 2

Purchaser/Measurer: DCP

Location: CARTER 6 3S 2W
 E2 W2 NW NW
 1980 FSL 590 FWL of 1/4 SEC
 Derrick Elevation: 999 Ground Elevation: 1009

First Sales Date: 08/06/2010

Operator: SPRING OPERATING COMPANY 20386
 PO BOX 2048
 201 E CAMPBELL STE 201
 EDMOND, OK 73083-2048

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		1042		375	SURFACE
PRODUCTION	5 1/2	17	N-80	8072		750	3820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8072

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5900	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2018	CARPENTER (ATOKA)	5	-30	1	200	2	PUMPING	220	N/A	

Completion and Test Data by Producing Formation

Formation Name: CARPENTER (ATOKA)

Code: 403CPRP

Class: OIL

Spacing Orders

Order No	Unit Size
668659	40

Perforated Intervals

From	To
4895	4913

Acid Volumes

1,500 GALLONS

Fracture Treatments

374 BARRELS FRAC WATER, 17,400 POUNDS SAND

Formation	Top
PERMIAN	0
SAND / SHALE	4200
SHALE / SAND	4600
ATOKA	4880
SHALE	5550
VIOLA	5940
BROMIDE	7046

Were open hole logs run? Yes

Date last log run: July 17, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143072

Status: Accepted

RECEIVED

JUN 10 2019

OKLAHOMA CORPORATION COMMISSION

API NO. **019 25400**
OTC PROD. UNIT NO. **019-204352**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

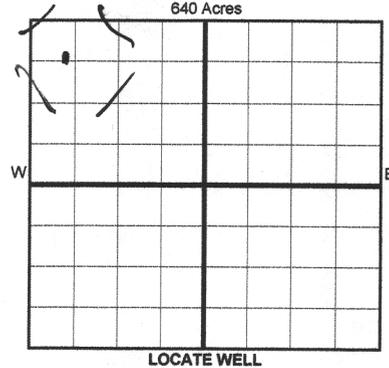
ORIGINAL
 AMENDED (Reason)

Recompletion

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	6	TWP	3S	RGE	2W	SPUD DATE	7/3/10
LEASE NAME	Skylar			WELL NO.	# 2			DRLG FINISHED DATE	7/17/10
ELEVATION N Derrick	999'	Ground	1009'	FSL OF 1/4 SEC	1980'	FWL OF 1/4 SEC	590'	DATE OF WELL COMPLETION	8/8/10
OPERATOR NAME	SPRING OPERATING COMPANY			Latitude (if known)				1st PROD DATE	8/6/10
ADDRESS	PO BOX 2048			Longitude (if known)				RECOMP DATE	10/23/18
CITY	EDMOND	STATE	OK	ZIP	73083			OTC/OCC OPERATOR NO.	20386



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	Application Date
<input type="checkbox"/> COMMINGLED	Application Date
LOCATION	-577236
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	NA

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#		1042'		375	<i>surface</i>
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	N-80	8072'		750	3820'
LINER							
						8072'	

PACKER @ _____ BRAND & TYPE _____ PLUG @ **5900'** TYPE **GBP** PLUG @ _____ TYPE _____ TOTAL DEPTH **8072'**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **403 CPRP**

FORMATION	Carpenter						<i>Reported to Frac Focus</i>
SPACING & SPACING ORDER NUMBER	#66859-40	668659 (40)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4,895 - 4,913' OA						
ACID/VOLUME	1500 gallons						
FRACTURE TREATMENT (Fluids/Prop Amounts)	374 bbl						
	17,400 #						

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer **DCP**
 Oil Allowable (165:10-13-3) First Sales Date **8/6/2010**

INITIAL TEST DATA

INITIAL TEST DATE	10/23/2018
OIL-BBL/DAY	5
OIL-GRAVITY (API)	-30
GAS-MCF/DAY	1
GAS-OIL RATIO CU FT/BBL	200
WATER-BBL/DAY	2
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	220 PSI
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Nolan Spring	DATE	6/6/2019	PHONE NUMBER	405-340-6811
ADDRESS	PO Box 2048	CITY	Edmond	STATE	OK
		ZIP	73083	EMAIL ADDRESS	nolan@springoc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Permian	0'
Sand/Shale	4200'
Shale/Sand	4600'
Atoka	4880'
Shale	5,550'
Viola	5940'
Bromide	7046'
TD	8072'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/17/2010

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				