

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019254000003

**Completion Report**

Spud Date: July 03, 2010

OTC Prod. Unit No.: 019-204352-0-0000

Drilling Finished Date: July 17, 2010

**Amended**

1st Prod Date: August 06, 2010

Amend Reason: RECOMPLETION

Completion Date: August 08, 2010

Recomplete Date: October 23, 2018

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SKYLAR 2

Purchaser/Measurer: DCP

Location: CARTER 6 3S 2W  
E2 W2 NW NW  
1980 FSL 590 FWL of 1/4 SEC  
Derrick Elevation: 999 Ground Elevation: 1009

First Sales Date: 08/06/2010

Operator: SPRING OPERATING COMPANY 20386  
PO BOX 2048  
201 E CAMPBELL STE 201  
EDMOND, OK 73083-2048

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		1042		375	SURFACE
PRODUCTION	5 1/2	17	N-80	8072		750	3820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8072**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5900	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2018	CARPENTER (ATOKA)	5	-30	1	200	2	PUMPING	220	N/A	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: CARPENTER (ATOKA)	Code: 403CPRP
Class: OIL	

Spacing Orders	
Order No	Unit Size
668659	40

Perforated Intervals	
From	To
4895	4913

Acid Volumes	
1,500 GALLONS	

Fracture Treatments	
374 BARRELS FRAC WATER, 17,400 POUNDS SAND	

Formation	Top
PERMIAN	0
SAND / SHALE	4200
SHALE / SAND	4600
ATOKA	4880
SHALE	5550
VIOLA	5940
BROMIDE	7046

Were open hole logs run? Yes

Date last log run: July 17, 2010

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143072

API NO. 019 25400  
OTC PROD. UNIT NO. 019-204352

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JUN 10 2019

Form 1002A  
Rev. 2009

ORIGINAL  
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	6	TWP	3S	RGE	2W
LEASE NAME	Skylar			WELL NO.	# 2		
E/2 1/4 W/2 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	1980'	FWL OF 1/4 SEC	590'	DATE OF WELL COMPLETION	8/8/10	
ELEVATION N Derrick	999'	Ground	1009'	Latitude (if known)	1st PROD DATE	8/6/10	
OPERATOR NAME	SPRING OPERATING COMPANY			OTC/OCC OPERATOR NO.	20386		
ADDRESS	PO BOX 2048						
CITY	EDMOND		STATE	OK		ZIP	73083

OKLAHOMA CORPORATION COMMISSION

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#		1042'		375	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	N-80	8072'		750	3820'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 5900' TYPE CBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 8072'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Carpenter
SPACING & SPACING ORDER NUMBER	#66859-40-668659(40)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	4,895 - 4,913' OA
ACID/VOLUME	1500 gallons
FRACTURE TREATMENT (Fluids/Prop Amounts)	374 bbl 17,400 #

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

☒ OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

DCP  
8/6/2010

INITIAL TEST DATA

INITIAL TEST DATE	10/23/2018
OIL-BBL/DAY	5
OIL-GRAVITY ( API)	-30
GAS-MCF/DAY	1
GAS-OIL RATIO CU FT/BBL	200
WATER-BBL/DAY	2
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	220 PSI
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Nolan Spring

6/6/2019 405-340-6811

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

PO Box 2048

Edmond

OK 73083

nolan@springoc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes    \_\_\_ no

Date Last log was run                 7/17/2010

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no  
If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

## 640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			