

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241370000

Completion Report

Spud Date: January 16, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 30, 2019

1st Prod Date: May 24, 2019

Completion Date: May 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HENRY FEDERAL 1-8-5XH

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 5/24/2019

Location: BLAINE 8 15N 11W
SW SE SE SE
250 FSL 410 FEL of 1/4 SEC
Derrick Elevation: 1489 Ground Elevation: 1459

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695920		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	170		275	SURFACE
SURFACE	13 3/8	55	J-55	1472		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9570		735	6208
PRODUCTION	5 1/2	23	P-100	19312		3256	7478

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19319

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2019	MISSISSIPPIAN	861	53	2747	3190	3555	FLOWING	2769	38/64	1678

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
690423	640
695919	MULTIUNIT

Perforated Intervals

From	To
11497	19179

Acid Volumes

83.4 BBLS OF 15% HCl ACID

Fracture Treatments

263,344 BBLS OF FLUID 12,472,180 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11194

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 5 TWP: 15N RGE: 11W County: BLAINE

NW SE SE NE

2298 FNL 396 FEL of 1/4 SEC

Depth of Deviation: 11000 Radius of Turn: 477 Direction: 360 Total Length: 8082

Measured Total Depth: 19319 True Vertical Depth: 11173 End Pt. Location From Release, Unit or Property Line: 396

FOR COMMISSION USE ONLY

Status: Accepted

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