Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049252650000 **Completion Report** Spud Date: February 28, 2019

OTC Prod. Unit No.: Drilling Finished Date: March 28, 2019

1st Prod Date:

First Sales Date:

Completion Date: April 06, 2019

Drill Type: STRAIGHT HOLE

Well Name: JIMMY 1-17-18WXH Purchaser/Measurer:

GARVIN 17 1N 1W Location: NW SW SW SE

378 FSL 2438 FEL of 1/4 SEC

Latitude: 34.5513789 Longitude: -97.3253127 Derrick Elevation: 0 Ground Elevation: 972

TRIAD ENERGY INC 10399 Operator:

Completion Type

Single Zone Multiple Zone Commingled

6 NE 63RD ST STE 220

OKLAHOMA CITY, OK 73105-1401

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	13	54.5	J-55	1511		1110	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 6963

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	lay.				

July 23, 2019 1 of 2

	Completion and Test Data by Producing Formatio	n
Formation Name: NONE	Code:	Class: DRY

Formation	Тор
HOXBAR	2700
DEESE	6040

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: STUCK PIPE

~	_	
()ther	Remar	ĸs

OCC - THIS WELL NEVER GOT TO POINT OF DRILLING HORIZONTAL

FOR COMMISSION USE ONLY

1143071

Status: Accepted

July 23, 2019 2 of 2

API 049 25265	(PLEASE TYPE OR US	SE BLACK INK ONLY)						180	ECI:	7 2019
NO. OTC PROD.			0	KLAHOMA C Oil & Ga	ORPORATIO s Conservatio		ON			
UNIT NO.				Pos	Office Box 5	2000			JUN 0	7 2019
XORIGINAL					ity, Oklahoma Rule 165:10-3					
AMENDED (Reason)		-			PLETION RE			UNLA	COMM	ORPORAT ISSION
TYPE OF DRILLING OPERATIO	A	Augustu us	SPUI	D DATE	2/28/	/19	_		640 Acres	1001014
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		G FINISHED	3/28/	/19				
If directional or horizontal, see re		WP 1N RGE 1W	DATE	E OF WELL						
I EASE		WP 1N RGE 1W		IPLETION	4/6/	19				
IVAIVIL	MMY(1-17-18WXH)	NO. FE		ROD DATE			w			
NW 1/4 SW 1/4 SW ELEVATION	1/4 SE 1/4 1/4 SEC	378 1/4 SEC 2438		OMP DATE			** -			
Derrick FL Groun	nd 972' Latitude (if		9	Longitude (if known)	-97.325	3127	H			
OPERATOR NAME	TRIAD ENERGY,		C / OCC		1039	99	9-			+++
ADDRESS	6 NE 63R	D STREET, SUITE	220						+	
CITY OKL	AHOMA CITY	STATE	Ok	ZIP	7310	07	L		×	
COMPLETION TYPE		CASING & CEMENT (Attach I	Form 1002C					LOCATE WE	LL
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEI	ET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR	20			80)			SURFACE
COMMINGLED Application Date		SURFACE	13	54.5	J-55	151	11		1110	SURFACE
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE								
INCREASED DENSITY ORDER NO.		PRODUCTION								
		LINER					7			
PACKER @ BRAN	ID & TVDE	DILIC ®	TVDE		DI LIO O	7./		1	TOTAL	6,963
PACKER @BRAN		PLUG @ PLUG @							DEPTH	-,,,,,
COMPLETION & TEST DATA	BY PRODUCING FORMATION						<u> </u>			
FORMATION										
SPACING & SPACING			+		- 1		-	1		
ORDER NUMBER		¥								
CLASS: Oil, Gas, Dry, Inj,	557									
Disp, Comm Disp, Svc	DRY		+-	-			_		_	
PERFORATED										
INTERVALS			+-	• •						
ACID/VOLUME								4		
			-							
FRACTURE TREATMENT (Fluids/Prop Amounts)										
(Hulds/Frop Amounts)			+		_		+			
	Min Gas Al	나는 마다 나는 사람들이 바람이 어떻게 되었다.	17-7)		Gas Pu	rchaser/Meas	surer		The Control of Control	
INITIAL TEST DATA	Oil Allowab				First Sa	les Date		-		
INITIAL TEST DATE			T				T			
OIL-BBL/DAY			+		dim	11111				
OIL-GRAVITY (API)			+		- 11111		Ш			IIIIn-
							TT	N = -		
GAS-MCF/DAY						5.5		KM		
GAS-OIL RATIO CU FT/BBL							7	7111	Ш	
WATER-BBL/DAY										777
PUMPING OR FLOWING						ann		шШ	шШ	11111
NITIAL SHUT-IN PRESSURE										
CHOKE SIZE										
FLOW TUBING PRESSURE										
A record of the formations drille	d through, and pertinent remarks	are presented on the revers	e. I dec	lare that I have	e knowledge	of the conten	ts of this	report and am	authorized b	y my organization
to make this report, which was o	reparet by me or under my supe	ervision and direction, with th	e data a	nd facts state	d herein to be	true, correct,	and com	plete to the b	est of my know	wledge and belief.
JUNE VI	URE			DONALE NT OR TYPE		- 1979	-	DATE		5-842-4312
6 NE 63RD S			OK	73105		mil	kemod		iadenergy	ONE NUMBER
ADDRE			TATE	ZIP				EMAIL ADD		
			_	100000			100			

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

illed through. Show intervals cored or drillstem				and the second second	
OXBAR			FOR COM	MISSION USE	ONLY
EESE	2,700	ITD on file	YES NO		
EESE	6,040	APPROVED	DISAPPROVED		
			2) Rej	ect Codes	
				*	400
				-	
		100			
			. v		
		Were open hole logs		10	
		Date Last log was run			
		Was CO ₂ encountere	The state of the s	no at what de	
		Was H₂S encountered	d?yes _X r	no at what de	epths?
		Were unusual drilling If yes, briefly explain b	circumstances encountered?	2.	<u>X</u> yes
		you, briding expiaint	stuck f	ipe	
ner remarks:					
ioi reiliano.					
			20,000		
640 Acres	BOTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE			
640 Acres	BOTTOM HOLE LOCATION FOR				
640 Acres	SEC TWP RG Spot Location	E COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
640 Acres	SEC TWP RG	E COUNTY	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr		FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4	E COUNTY	1/41		FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth	E COUNTY 1/4 True Vertical Depth	BHL From Lease, Unit, or Pr		FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4	E COUNTY 1/4 True Vertical Depth	BHL From Lease, Unit, or Pr		FWL
640 Acres	SEC TWP RG Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR	1/4 True Vertical Depth HORIZONTAL HOLE: (LATE	BHL From Lease, Unit, or Pr		FWL
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