Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123238360000 **Completion Report** Spud Date: June 10, 2014

OTC Prod. Unit No.: 123-001189 Drilling Finished Date: June 18, 2014

1st Prod Date: July 03, 2014

Amended Completion Date: July 01, 2014

Recomplete Date: September 13, 2018

Drill Type: STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: EAST FITTS UNIT 2-23 Purchaser/Measurer:

PONTOTOC 21 2N 7E First Sales Date:

SE NW SE SE 670 FSL 672 FEL of 1/4 SEC

Latitude: 34.6236153 Longitude: -96.566820742

Amend Reason: OPEN ADDITIONAL PERFORATIONS IN HUNTON

Derrick Elevation: 722 Ground Elevation: 712

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type							
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			43		200	SURFACE	
SURFACE	9 5/8	17	J-55	675		225	SURFACE	
PRODUCTION	5 1/2	17	J-55	4320		793	SURFACE	

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 4328

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

February 06, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Sep 14, 2018	14, 2018 HUNTON - VIOLA 23 38		38.5			1527	PUMPING					
		Cor	npletion and	Test Data b	y Producing F	ormation						
	Formation Name: HUN	ΓΟN		Code: 26	9HNTN	C	class: OIL					
	Spacing Orders				Perforated In	ntervals						
Order	No L	Jnit Size		Fron	n	7	Го					
7930	03	UNIT		3510)	35	556]			
Acid Volumes			$\neg \vdash$	Fracture Treatments								
2900 GALS 20% NEFE HCL				There are no Fracture Treatments records to display.								
	Formation Name: VIOL	Ą		Code: 20	2VIOL	C	class: OIL					
	Spacing Orders				Perforated In	ntervals						
Order	o Unit Size			Fron	n	То		То				
7930	03	UNIT		4018	3	4052						
				4066 4116								
				4128	3	4′	186					
	Acid Volumes				Fracture Trea	atments						
2900 GALS 20% NEFE HC ACIDIZED WITH HUNTON			ON 7	There are no Fracture Treatments records to display.								

Formation	Тор
CROMWELL	2638
HUNTON	3506
VIOLA	3952
BROMIDE	4224

Were open hole logs run? Yes Date last log run: June 17, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

BD PERFS 3510'-3556' OA W/ 2900 GALS 20% NEFE HCL. ON 9/13/2018 WELL WAS PUT BACK ON PRODUCTION.

OCC - UNITIZATION 79303 EAST FITTS UNIT BASE OF THE WAPANUCKA THRU BASE OF THE UPPER SIMPSON FORMATIONS

FOR COMMISSION USE ONLY

1140583

February 06, 2020 2 of 3

Status: Accepted

February 06, 2020 3 of 3