

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137238380001

**Completion Report**

Spud Date: May 08, 1984

OTC Prod. Unit No.: 137-026036-1-0000

Drilling Finished Date: May 18, 1984

**Amended**

1st Prod Date: June 15, 1984

Amend Reason: RECOMPLETE IN DEESE FRAC AND RET TO PROD

Completion Date: June 18, 1984

Recomplete Date: August 08, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: MARY SANDS UNIT 1A

Purchaser/Measurer:

Location: STEPHENS 5 1S 4W  
W2 NE SE NW  
1650 FNL 2280 FWL of 1/4 SEC  
Latitude: 34.42979 Longitude: -98.04914  
Derrick Elevation: 1098 Ground Elevation: 1087

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	632		515	SURFACE
PRODUCTION	5 1/2	14 & 15	K-55	5834		400	1724

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5834**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5580	CIBP
5786	PLUG BACK
5714	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2018	DEESE	9	18.5			76	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

#### Spacing Orders

Order No	Unit Size
33205	20

#### Perforated Intervals

From	To
5149	5155
5198	5222
5316	5335
5449	5453

#### Acid Volumes

900 GALS NAS & 150 BS (PERFS 5149 - 5222)
600 GALS NAS & 115 BS (PERF 5316 - 5453)

#### Fracture Treatments

41440 GALS XL-30 & 44K# 16/30 SD (ALL PERFORATIONS)
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Formation	Top
DEESE	5146
UPPER ALDRIDGE	5647
ALDRIDGE	5722

Were open hole logs run? Yes

Date last log run: May 18, 1984

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OAP AND FRAC THE DEESE SANDS. 200SKS SQUEEZE JOB IN 5 1/2 CASING HOLES @ 3101-3134 PACKER SET @ 2873. ON 8/8/2018 WELL WAS PUT BACK ON PRODUCTION.

#### FOR COMMISSION USE ONLY

1140687

Status: Accepted