

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252300000

**Completion Report**

Spud Date: June 17, 2018

OTC Prod. Unit No.: 017-224107-0-0000

Drilling Finished Date: July 01, 2018

1st Prod Date: September 13, 2018

Completion Date: August 25, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: STEJSKAL 1H-35

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 09/15/2018

Location: CANADIAN 35 12N 6W  
SW SW SW SE  
250 FSL 2420 FEL of 1/4 SEC  
Latitude: 35.4650508 Longitude: -97.803183  
Derrick Elevation: 1330 Ground Elevation: 1316

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695025		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	40	J-55	1515	1000	485	SURFACE
PRODUCTION	5-1/2	20	P-110	13428	9600	1372	5651

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13453**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2018	MISSISSIPPIAN	760	51.3	2908	3830	344	FLOWING	675	94/128	286

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
678016	640	9102	13320
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
893 BBLS HCL ACID		263,301 BBLS FLUID 3,297,480 LBS 100 MESH PROPPANT 7,633,320 LBS 30/50 PROPPANT	

Formation	Top
MISSISSIPPIAN	8914

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 12N RGE: 6W County: CANADIAN  NW   NW   NW   NE  50 FNL   2417 FEL of 1/4 SEC  Depth of Deviation: 8124 Radius of Turn: 707 Direction: 359 Total Length: 4218  Measured Total Depth: 13453 True Vertical Depth: 8786   End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1140801