

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019216260000

Completion Report

Spud Date: June 28, 1976

OTC Prod. Unit No.:

Drilling Finished Date: July 01, 1976

Amended

1st Prod Date:

Amend Reason: ACIDIZE PERFORATIONS AND RETURN WELL TO INJ

Completion Date: July 29, 1976

Recomplete Date: February 23, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HEALDTON I UNIT 46

Purchaser/Measurer:

Location: CARTER 31 3S 3W
SW NE SW
1714 FNL 1535 FEL of 1/4 SEC
Latitude: 34.249715 Longitude: -97.55645
Derrick Elevation: 1049 Ground Elevation: 1043

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	K-55	1232	1500	300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1232

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1048	AD-1	1125	PBTD
1104	UNKNOWN		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HEALDTON 2

Code: 405HLDN2

Class: INJ

Spacing Orders

Order No	Unit Size
70267	UNIT

Perforated Intervals

From	To
1100	1150

Acid Volumes

1250 GALS OF 15% NEFE W/ 10% XYLENE

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HEALDTON 2	1100
HEALDTON 3	1192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IMPROVE WATER INJECTION DISTRIBUTION, ACIDIZED PERFS FROM 1100-1150 W/ 1250 GALS OF 15% NEFE W/ 10% XYLENE. OCC REP DICKIE WELCH APPROVED TEST, NOT ON LOCATION. ON 2/23/2019 WELL WAS POI.

OCC - UIC PERMIT ORDER 70267

OCC - UNITIZATION ORDER 70267 (HEALDTON I UNIT) NUNC PRO TUNC ORDER 70583 FOR ORDER 70267

FOR COMMISSION USE ONLY

1141820

Status: Accepted