

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232580000

Completion Report

Spud Date: January 16, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 2015

Amended

1st Prod Date: March 19, 2015

Amend Reason: CONVERT TO INJECTION

Completion Date: March 18, 2015

Recomplete Date: February 07, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WEST CEMENT UNIT 9-22

Purchaser/Measurer:

Location: CADD0 35 6N 10W
SE SW SE NE
20 FSL 870 FEL of 1/4 SEC
Latitude: 34.949233203 Longitude: -98.218711581
Derrick Elevation: 1448 Ground Elevation: 1436

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1045		500	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3432		380	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3810

Packer	
Depth	Brand & Type
3040	TT
2057	TT
1823	TT

Plug	
Depth	Plug Type
3372	PLUG BACK TOTAL DEPTH

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN-HOXBAR				Code: 451PMHXB			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
45707		UNIT		1883			3271		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
PERMIAN-HOXBAR	1500

Were open hole logs run? Yes

Date last log run: January 23, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>TIH W/ 55 JTS 2 3/8" J-55 IPC TBG. ND BOP. PACK OFF TBG. PMP 40 BBLS PKR FLUID DN 5 1/2" ANNULUS. SET PKRS @ 3040.00', 2057,33' & 1823.85'. NU WH. MIT TEST WELL TO 1000#, HELD FOR 30 MINS. OCC REP CLINT HICKS APPROVED, ON LOCATION. ON 2/7/2019 WELL WAS PUT ON INJECTION.</p> <p>OCC - UNITIZATION 4507 MOBIL WEST CEMENT UNIT</p> <p>OCC - UIC PERMIT NUMBER: 1903400002</p>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141715</div>