Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244180000 **Completion Report** Spud Date: August 14, 2018

OTC Prod. Unit No.: 051-224272-0-0000 Drilling Finished Date: September 10, 2018

1st Prod Date: November 11, 2018

Completion Date: October 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ROBERTS 1H-05 Purchaser/Measurer: IRONHORSE MIDSTREAM

GRADY 5 7N 5W Location:

SE SW SW SE

185 FSL 2150 FEL of 1/4 SEC

Latitude: 35.1026613888889 Longitude: -97.7480194444445

Derrick Elevation: 1290 Ground Elevation: 1278

TRAVIS PEAK RESOURCES LLC 23914 Operator:

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
694486

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date: 11/11/2018

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13-3/8	68	J-55	479	500	560	SURFACE	
INTERMEDIATE	9-5/8	40	K-55	1994	1000	525	SURFACE	
PRODUCTION	7 & 5 1/2	32 & 23	P-110	16446	9300	1280	7357	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16467

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2019	WOODFORD	1128	46.2	1536	1362	408	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
671033	640					

Perforated Intervals					
From	То				
11907	16310				

Acid Volumes

199 BBLS HCL ACID

Fracture Treatments

230,369 BBLS FLUID
6,769,460 LBS 100 MESH PROPPANT
2,200,240 LBS 40/70 PROPPANT

Formation	Тор
WOODFORD	11847

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 7N RGE: 5W County: GRADY

NE NW NW NE

16 FNL 2136 FEL of 1/4 SEC

Depth of Deviation: 10943 Radius of Turn: 714 Direction: 359 Total Length: 4403

Measured Total Depth: 16467 True Vertical Depth: 11443 End Pt. Location From Release, Unit or Property Line: 16

FOR COMMISSION USE ONLY

1141636

Status: Accepted

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