

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251670000

**Completion Report**

Spud Date: October 26, 2018

OTC Prod. Unit No.: 093-225764-0-0000

Drilling Finished Date: December 13, 2018

1st Prod Date: July 22, 2019

Completion Date: July 22, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALKAR FARMS 1-14H11X2

Purchaser/Measurer: DCP MIDSTREAM LP

Location: MAJOR 14 20N 12W  
NW NE NW NW  
215 FNL 910 FWL of 1/4 SEC  
Latitude: 36.215924 Longitude: -98.454129  
Derrick Elevation: 1345 Ground Elevation: 1320

First Sales Date: 07/22/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705828		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	105			SURFACE
SURFACE	9 5/8	36	K-55	1980		730	SURFACE
PRODUCTION	5 1/2	23	P-110	18365		2845	5593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18365**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2019	MISSISSIPPIAN	662	42.3	2397	3621	1566	FLOWING	1374	44/64	482

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
688902	1280

Perforated Intervals	
From	To
8071	18226

Acid Volumes
200,580 GALLONS 15% HCL

Fracture Treatments
690,681 BARRELS FRAC WATER, 2,768,600 POUNDS 100 MESH SAND, 17,631,530 POUNDS 40/70 SAND, 4,949,420 POUNDS RC 40/70 SAND

Formation	Top
MERAMEC	7866

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 2 TWP: 20N RGE: 12W County: MAJOR  NE   NW   NW   NW  59 FNL   499 FWL of 1/4 SEC  Depth of Deviation: 7404 Radius of Turn: 661 Direction: 354 Total Length: 10978  Measured Total Depth: 18365 True Vertical Depth: 7794   End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY	
Status: Accepted	1143887

API NO. 093-25167  
OTC PROD. UNIT NO. 093-225764

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

SEP 17 2019

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Major SEC 14 TWP 20N RGE 12W  
LEASE NAME Alkar Farms 1-14H11X2  
NW 1/4 NE 1/4 NW 1/4 NW 1/4  
ELEVATION 1345' Ground 1320' FNL OF 1/4 SEC 215' FWL OF 1/4 SEC 910'  
Demick FL 36.215924 Longitude -98.454129  
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003  
ADDRESS 210 Park Ave., Suite 2350  
CITY Oklahoma City STATE OK ZIP 73102

SPUD DATE 10-26-2018  
DRLG FINISHED DATE 12/13/18  
DATE OF WELL COMPLETION 7/22/2019  
1st PROD DATE 7/22/2019  
RECOMP DATE  
Longitude (if known) -98.454129  
OTC / OCC OPERATOR NO. 21003

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	133#	J-55	105'			Surf.
SURFACE	9 5/8"	36#	K-55	1980'		730	Surf.
INTERMEDIATE							
PRODUCTION	5 1/2"	23#	P-110	18,365'		2845	5593'
LINER							
TOTAL DEPTH							18,365' MD

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Meramec Mississippi  
SPACING & SPACING 1280 ac. / 688902  
ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil  
PERFORATED INTERVALS 8071' - 18,226'  
ACID/VOLUME 15% HCL/200,580 gal  
FRACTURE TREATMENT (Fluids/Prop Amounts) 690,681 bbls Free Water  
2,768,600# 100 mesh Sand  
17,631,530# 40/70 Sand  
4,949,420# RC 40/70 Sand

Reported to Frac Focus

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

DCP Midstream LP  
7/22/2019

INITIAL TEST DATA

INITIAL TEST DATE 8/12/2019  
OIL-BBL/DAY 662  
OIL-GRAVITY (API) 42.3  
GAS-MCF/DAY 2397  
GAS-OIL RATIO CU FT/BBL 3621  
WATER-BBL/DAY 1566  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE 1374 psi  
CHOKE SIZE 44/64  
FLOW TUBING PRESSURE 482 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Karen Byers  
210 Park Ave., Suite 2350  
ADDRESS  
Oklahoma City  
CITY  
OK  
STATE  
73102  
ZIP  
9/16/19  
DATE  
405-319-3212  
PHONE NUMBER  
karen\_byers@xtoenergy.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

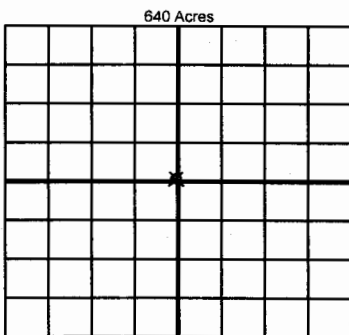
NAMES OF FORMATIONS	TOP
Meramec	7866' TVD

LEASE NAME Alkar Farms WELL NO. 1-14H11X2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

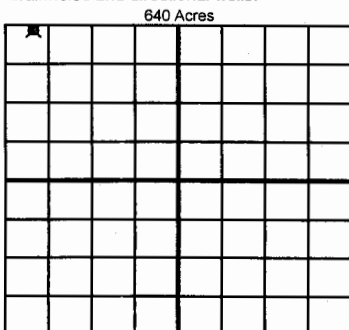
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL _____ FWL _____	
BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
2	20N	12W	Major
Spot Location	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation	7404'	Radius of Turn	661'
Measured Total Depth	18365'	True Vertical Depth	7794'
Feet From 1/4 Sec Lines FNL 59' FWL 499'			
Direction 354 <del>357.9 deg</del> Total Length 10,978'			
BHL From Lease, Unit, or Property Line: 59' FNL & 499' FWL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: _____	