

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019250980000

Completion Report

Spud Date: November 02, 2007

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2007

Amended

1st Prod Date: December 13, 2007

Amend Reason: ADD PERFORATIONS IN PENN SAND PUT BACK ON PROD

Completion Date: January 27, 2008

Recomplete Date: October 05, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAYOU UNIT 310

Purchaser/Measurer:

Location: CARTER 36 4S 2W
N2 N2 NE SW
2560 FSL 1980 FWL of 1/4 SEC
Latitude: 34.165277777778 Longitude: -97.363055555555
Derrick Elevation: 830 Ground Elevation: 818

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#	J-55	570		295	SURFACE
PRODUCTION	5 1/2	17#	J-55	4479	1800	910	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4479

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4420	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2018	PENN SAND	17	34.3			560	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: PENN SAND

Code: 409PVSD

Class: OIL

Spacing Orders

Order No	Unit Size
57171	UNIT

Perforated Intervals

From	To
3740	3750
3840	3888
2536	2542
3050	3115
3240	3246
3348	3373
3373	3398
3578	3588
3590	3600
3634	3660
4006	4024
4058	4068
4182	4196

Acid Volumes

250 GALS NAS W/ 30 BS (PERFS 3740 - 3750)
1000 GALS NAS & 100 BS (PERFS 3840 - 3888)

Fracture Treatments

7050 XL-30 W/ 16/30 SD

Formation	Top
PENN SAND (CRINERVILLE)	2014
PENN SAND (CHUBBEE)	2951
PENN SAND (NORRIS)	3345
PENN SAND (LONE GROVE)	3576

Were open hole logs run? Yes

Date last log run: November 12, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OAP AND FRAC PERFS, 3740-3750 & 3840-3888. ON 10/5/2018 WELL WAS PUT BACK ON PRODUCTION.

OCC - UNITIZATION ORDER 57171 BAYOU UNIT COMMON SOURCE OF SUPPLY PENNSYLVANIA SAND. INTERVAL FROM 2,030' THRU 4,400'

FOR COMMISSION USE ONLY

1140829

