

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243920000

**Completion Report**

Spud Date: July 28, 2018

OTC Prod. Unit No.: 051-224902

Drilling Finished Date: September 14, 2018

1st Prod Date: December 07, 2018

Completion Date: December 07, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHOOF 3-17-8XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 20 7N 6W  
NE NW NE NW  
278 FNL 1906 FWL of 1/4 SEC  
Latitude: 35.07238 Longitude: -97.8581  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/08/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686040		681734	
	Commingled			684072	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1533		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110 ICY	12103		670	7033
PRODUCTION	5 1/2	23	P-110 ICY	22450		4570	817

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22515**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2018	SPRINGER	152	45	362	2382	5778	FLOWING	5780	22/64	4036

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
687438	MULTIUNIT
172459	640
164772	640

Perforated Intervals

From	To
12965	22359

Acid Volumes

1944 BBLS 15% HCL ACID
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Fracture Treatments

349,017 BBLS OF FLUID & 13,433,461 LBS OF SAND
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Formation	Top
SPRINGER	12504

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SCHOOOF 3-17-8XHS IS THE REVISED WELL NAME. THIS WELL DID NOT DRILL INTO SECTION 5.

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

IN ADDITION, THE INCREASED DENSITY FINAL ORDER FOR SECTION 8, HAS NOT BEEN ISSUED EITHER.

Lateral Holes

Sec: 8 TWP: 7N RGE: 6W County: GRADY

NW SE NE NW

870 FNL 1983 FWL of 1/4 SEC

Depth of Deviation: 12376 Radius of Turn: 375 Direction: 359 Total Length: 9550

Measured Total Depth: 22515 True Vertical Depth: 12330 End Pt. Location From Release, Unit or Property Line: 870

FOR COMMISSION USE ONLY

Status: Accepted

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