#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35121247990000

Well Name: CROWL 3-3/10H

Drill Type:

Location:

OTC Prod. Unit No.: 121-223451-0-0000

**Completion Report** 

Spud Date: November 12, 2017

Drilling Finished Date: January 31, 2018 1st Prod Date: April 10, 2018

Completion Date: May 02, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 04/10/2018

PITTSBURG 34 8N 17E SW SE SW SE 300 FSL 1800 FEL of 1/4 SEC Latitude: 35.117313888 Longitude: -95.49593055

HORIZONTAL HOLE

# Derrick Elevation: 858 Ground Elevation: 835

Operator: TRINITY OPERATING (USG) LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	Location Exce	ption	Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	685809		669728
	Commingled			

Casing and Cement										
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		3.375	48	J-55	55 170		165		SURFACE	
INTERMEDIATE		9.625	36	J-55	5 3308			430	451	
PRODUCTION		5.5	20	P-110	187	713		1935	4839	
					Liner					
Type Size Wei			ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
There are no Liner records to display.										

### Total Depth: 18718

Pac	ker	ug			
Depth	Brand & Type	Depth	Plug Type		
3168	SWELL PACKER	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2018	WOODFORD			5051		2900	FLOWING	720	FULL	
		Co	mpletion a	nd Test Dat	a by Producing F	ormation				
	Formation Name: WOO	DFORD		Code:	319WDFD	C	Class: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	No L	Init Size		Fr	om	-	Го	-		
6694	77	640		8	342	18	554			
6128	74	640								
6858	08 M	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
	93,989 GALS ACID		—   -	8	23,513,236 GALS	SLICKWAT	ER	_		
			-	9,845,588 LBS. TOTAL SAND						
Formation		1	Гор		Were open hole	loas run? No				
WAPANUKA			6731 Date last log run:							
CROMWELL				7222 Were unusual drilling circumstances encoun						
CANEY			7611 Explanation:							
MAYES				7854						
WOODFORD				8093						
Other Remarks	5									
There are no Ot	her Remarks.									
				Latera	I Holes					
Sec: 10 TWP: 7	N RGE: 17E County: PIT	ISBURG								
SE SW SE	-									
6 FSL 832 FE										
Depth of Deviati	ion: 8093 Radius of Turn:	374 Directior	n: 165 Total	Length: 102	212					
	Depth: 18718 True Vertic					or Property L	ine: 6			

## FOR COMMISSION USE ONLY

Status: Accepted

1139504

1016EZ

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$121247990000

**Completion Report** 

Spud Date: November 12, 2017

Drilling Finished Date: January 31, 2018

1st Prod Date: April 10, 2018 Completion Date: May 02, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER

MARKETING

First Sales Date: 04/10/2018

PSI

720

Feet

170

3308

18713

SAX

165

430

1935

Drill Type: HORIZONTAL HOLE

OTC Prod. Unit No.: 121-223451-0-0000

Well Name: CROWL 3-3/10H

PITTSBURG 34 8N 17E Location: SW SE SW SE 300 FSL 1800 FEL of 1/4 SEC Latitude: 35.117313888 Longitude: -95.49593055 Derrick Elevation: 858 Ground Elevation: 835

Operator:	Latitude: 35.1173 Derrick Elevation:	SE EL of 1/4 SEC 3888 Longitude: -95.49593055 858 Ground Elevation: 835		17E(s1): -0~ 17E: 49,7454%	223451	I		
	TULSA, OK 74119	)-4842	10 = 07N.	-17E; 50,2546%	223451A	Ţ		
Com	pletion Type	Location Exception		Increased	Density			
X Single	e Zone	Order No	2	Order No 669728				
Multip	ole Zone	685809	/					
Comn	ningled	L						

Multiumit FO: 685808 Sep, Allow, : 672946 **Casing and Cement** Size Weight Type SURFACE 3.375 48 INTERMEDIATE 9.625 36 PRODUCTION 5.5 20 Туре Size Weight Grade

SAX **Top Depth** Length PSI There are no Liner records to display.

Grade

J-55

J-55

P-110

Liner

#### Total Depth: 18718

Top of CMT

SURFACE

451

4839

**Bottom Depth** 

	Packer		Plug		
Depth	Brand & Type	Depth	Plug Type		
3168	SWELL PACKER	There are no Plu	ug records to display.		
	L L L	5 2015	8: 271,216 134,917		

**Initial Test Data** 

1 of 2

136.299

18 319WDFD

March 07, 2019

Test Date	BBL/Day			Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
Apr 16, 2018				5051		2900	FLOWING	720	FULL			
			Com	pletion and	l Test Data	by Producing F	ormation					
	Formation Nar	ne: WOODFORD			Code: 3	19WDFD	C	lass: GAS				
· · · · · · · · · · · · · · · · · · ·	Spacing C	rders				Perforated I	ntervals		7			
Order	No	Unit Size			Fro	m	٦	Го				
6694	77 (3)	640 <del>(</del>	/		834	42	18	554				
6128	IN	640 -										
6858	08	MULTIUNI	Г									
Acid Volumes					Fracture Treatments					] /		
	93,989 GAL	S ACID			823,513,236 GALS SLICKWATER							
					!	9,845,588 LBS. T	OTAL SAND	)				
Formation			Тс	op		Were open hole I	logs run? No					
WAPANUKA					6731 Date last log run:							
CROMWELL					7222	2 Were unusual drilling circumstances encountered? No						
CANEY					7611 Explanation:							
MAYES					7854							
WOODFORD					8093							
Other Remarks	5										<u></u>	
There are no Of	ther Remarks.											

Lateral Holes

Sec: 10 TWP: 7N RGE: 17E County: PITTSBURG

SE SW SE SE

-1

6 FSL 832 FEL of 1/4 SEC

Depth of Deviation: 8093 Radius of Turn: 374 Direction: 165 Total Length: 10212

Measured Total Depth: 18718 True Vertical Depth: 8195 End Pt. Location From Release, Unit or Property Line: 6

### FOR COMMISSION USE ONLY

Status: Accepted

1139504