

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247990000

Completion Report

Spud Date: November 12, 2017

OTC Prod. Unit No.: 121-223451-0-0000

Drilling Finished Date: January 31, 2018

1st Prod Date: April 10, 2018

Completion Date: May 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CROWL 3-3/10H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 04/10/2018

Location: PITTSBURG 34 8N 17E
SW SE SW SE
300 FSL 1800 FEL of 1/4 SEC
Latitude: 35.117313888 Longitude: -95.49593055
Derrick Elevation: 858 Ground Elevation: 835

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
685809

Increased Density
Order No
669728

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	3.375	48	J-55	170		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3308		430	451
PRODUCTION	5.5	20	P-110	18713		1935	4839

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18718

Packer	
Depth	Brand & Type
3168	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2018	WOODFORD			5051		2900	FLOWING	720	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
669477	640
612874	640
685808	MULTIUNIT

Perforated Intervals

From	To
8342	18554

Acid Volumes

93,989 GALS ACID

Fracture Treatments

823,513,236 GALS SLICKWATER
9,845,588 LBS. TOTAL SAND

Formation	Top
WAPANUKA	6731
CROMWELL	7222
CANEY	7611
MAYES	7854
WOODFORD	8093

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 7N RGE: 17E County: PITTSBURG

SE SW SE SE

6 FSL 832 FEL of 1/4 SEC

Depth of Deviation: 8093 Radius of Turn: 374 Direction: 165 Total Length: 10212

Measured Total Depth: 18718 True Vertical Depth: 8195 End Pt. Location From Release, Unit or Property Line: 6

FOR COMMISSION USE ONLY

Status: Accepted

1139504

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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1016EZ

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TULSA, OK 74119-4842

Multicount:

34-08N-17E(SU): -0-
03-07N-17E: 49,7454% 223451 I
10*07N-17E: 50,2546% 223451A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685809	40

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Order No	
669728	

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Σ 2018: 271,216 134,917
136,299

Initial Test Data

March 07, 2019

EE2

4/16/18

319 WDFD

720

1 of 2

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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