

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35061223620000

Completion Report

Spud Date: February 10, 2018

OTC Prod. Unit No.: 061-224567-0-0000

Drilling Finished Date: April 08, 2018

1st Prod Date: November 19, 2018

Completion Date: October 24, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BEAVER MOUNTAIN 2-29/20H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/19/2018

Location: HASKELL 32 8N 20E
SE SE SE NW
2436 FNL 2630 FWL of 1/4 SEC
Latitude: 35.12361111 Longitude: -95.21755277
Derrick Elevation: 577 Ground Elevation: 554

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677743		690364	
	Commingled			690365	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	338		220	SURFACE
INTERMEDIATE	9.625	36	J-55	1708		225	445
PRODUCTION	5.5	20	P-110	18274		1513	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18313

Packer	
Depth	Brand & Type
1032	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2018	WOODFORD			4273		2030	FLOWING	700	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
675749	640	7962	18126		
677905	MULTIUNIT				
Acid Volumes		Fracture Treatments			
37,633 TOTAL GALS ACID		264,030 TOTAL GALS SLICKWATER			
		7,854,150 LBS. TOTAL SAND			

Formation	Top
WAPANUKA	5869
CROMWELL	6204
CANEY	6681
MAYES	6902
WOODFORD	7202

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 20 TWP: 8N RGE: 20E County: HASKELL NW NW NW NE 3 FNL 2586 FEL of 1/4 SEC Depth of Deviation: 6901 Radius of Turn: 715 Direction: 353 Total Length: 10164 Measured Total Depth: 18313 True Vertical Depth: 6626 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141478</div>

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 9061223620000

Completion Report

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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multinut:

Sec. 32 (SL): -0-

Sec. 29: 49.8229% 224567 I

Sec. 20: 50.1771% 224567A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
677743	

Increased Density	
Order No	
690364	
690365	

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Initial Test Data

March 07, 2019

11/28/18

319WDFD

700

158941 79159
79752

1 of 2

ER E 2

PR

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Code: 319WDFD

Class: GAS

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677905	MULTIUNIT

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Fracture Treatments

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