

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248080000

**Completion Report**

Spud Date: January 31, 2018

OTC Prod. Unit No.: 121-224037-0-0000

Drilling Finished Date: May 23, 2018

1st Prod Date: August 08, 2018

Completion Date: July 26, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BERNICE 1-7/6H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/8/2018

Location: PITTSBURG 18 7N 18E  
NW NE NE NW  
249 FNL 2100 FWL of 1/4 SEC  
Latitude: 35.08683888 Longitude: -95.44739444  
Derrick Elevation: 679 Ground Elevation: 656

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687695		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	128		100	SURFACE
INTERMEDIATE	9.625	36	J-55	2474		430	SURFACE
PRODUCTION	5.5	20	P-110	13714		1180	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18555**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2018	WOODFORD			8333		1318	FLOWING	440	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
675017	640	8143	13669		
687562	MULTIUNIT				
Acid Volumes		Fracture Treatments			
19679 TOTAL GALS ACID		126,707 TOTAL GALS SLICKWATER			
		2,161,505 LBS. TOTAL SAND			

Formation	Top
WAPANUKA	6561
CROMWELL	7098
CANEY	7534
MAYES	7812
WOODFORD	8006

Were open hole logs run? No  
 Date last log run:  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OCC - CORRECTION SPUD DATE.

Lateral Holes
Sec: 6 TWP: 7N RGE: 18E County: PITTSBURG  NW NE NW NW  1 FNL 839 FWL of 1/4 SEC  Depth of Deviation: 7501 Radius of Turn: 455 Direction: 354 Total Length: 5526  Measured Total Depth: 18555 True Vertical Depth: 7698 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140945</div>

4/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

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1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Multifunit:

Sec. 18 (54): -0-

Sec. 7: 92.0195% 224037 I

Sec. 6: 7.9805% 224037A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
687695

Increased Density
Order No
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Total Depth: 18555

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Plug	
Depth	Plug Type
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Σ 2018: 1,324,592 1,218,883  
105,709

Initial Test Data

March 07, 2019

1 of 2

EZ  
EZ

8/15/18

319WDFD

440

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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687562	MULTIUNIT

#### Perforated Intervals

From	To
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#### Fracture Treatments

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