Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246140000

OTC Prod. Unit No.: 051-226564

Completion Report

Spud Date: May 12, 2019

Drilling Finished Date: June 14, 2019 1st Prod Date: January 02, 2020 Completion Date: December 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FARMS 5-36-25XHW

Location: GRADY 36 6N 6W NE SW SW SE 439 FSL 2029 FEL of 1/4 SEC Derrick Elevation: 1060 Ground Elevation: 1033

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 1/2/2020

| Completion Type | | Location Exception | Increased Density | | | |
|-----------------|---------------|--------------------|-------------------|--|--|--|
| Х | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 699115 | 695954 | | | |
| | Commingled | | 696869 | | | |

| Type SURFACE INTERMEDIATE PRODUCTION | | Siz | Size Weight 13 3/8 55 9 5/8 40 | | Grade | | Feet | PSI | SAX | Top of CMT SURFACE SURFACE | |
|--------------------------------------|------|--------|--|----|--------|-----|------|-----|---------|----------------------------------|--|
| | | 13 : | | | J-55 | | 1521 | | 820 | | |
| | | 9 5 | | | P-110 | 1 | 2104 | | 1365 | | |
| | | 5 1 | /2 | 23 | P-110 | 2 | 1729 | | 1920 | 10560 | |
| | | | | | Liner | | | | | | |
| Туре | Size | Weight | Grad | le | Length | PSI | SAX | То | p Depth | Bottom Dept | |

Total Depth: 21765

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth Brand & Type | | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--|--|---------------------------|----------------------------|--|------------------------------|--------------------------|---------------------------|---------------------------------|----------------------|-------------------------|
| Jan 04, 2020 | in 04, 2020 WOODFORD 114 | | 50.48 | 2276 | 19965 | 4281 | FLOWING | 3171 | 26/64 | 3303 |
| | | Con | npletion and | Test Data b | y Producing F | ormation | | | | |
| | Formation Name: WOOI | DFORD | | Code: 31 | 9 WDFD | С | lass: GAS | | | |
| | Spacing Orders | | | Perforated I | | | | | | |
| Order No Unit Size | | | | Fron | n 🛛 | ٦ | Го | | | |
| 699114 MULTIUNIT | | JLTIUNIT | | 14412 | | 21 | 586 | _ | | |
| 4153 | 57 | 640 | | | I | | | | | |
| 6145 | 62 | 640 | | | | | | | | |
| | Acid Volumes | | | Fracture Treatments | | | | | | |
| | 1403 BBLS 15% HCI | | | 370,458 BBLS FLUID & 6,791,121 LBS OF SAND | | | | | | |
| | | | | | | | | | | |
| Formation | | Т | ор | v | /ere open hole l | ogs run? No | | | | |
| WOODFORD | | | | 14412 Date last log run: | | | | | | |
| | | | v | /ere unusual dri | lling circums | tances encou | untered? No | | | |
| | | | | E | xplanation: | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Other Remarks | ; | | | | | | | | | |
| OCC: THIS DOO MULTIUNIT OR BEEN ISSUED | CUMENT IS BEING ACCE DERS HAVE BEEN ISSU YET | EPTED BASE ED. IN ADDI | D ON THE D TION, THE IN | ATA SUBMI | TTED. NEITHE DENSITY FINA | R THE FINA L ORDER FO | L LOCATION OR THE INTE | N EXCEPTIO ERIM ORDEF | N NOR TI R 696869 | HE FINAL HAS NOT |
| | | | | | | | | | | |
| | | | | | | | | | | |

Sec: 25 TWP: 6N RGE: 6W County: GRADY

NW NW NW SE

2612 FSL 2627 FEL of 1/4 SEC

Depth of Deviation: 13702 Radius of Turn: 391 Direction: 357 Total Length: 7353

Measured Total Depth: 21765 True Vertical Depth: 13710 End Pt. Location From Release, Unit or Property Line: 2613

FOR COMMISSION USE ONLY

Status: Accepted

1144523