Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003233820000 **Completion Report** Spud Date: August 24, 2019

OTC Prod. Unit No.: 003-226149-0-0000 Drilling Finished Date: September 07, 2019

1st Prod Date: September 12, 2019

Completion Date: September 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: NEFF 24-25-11 1H Purchaser/Measurer: WILLIAMS

ALFALFA 24 25N 11W Location:

SE SE SW SE

230 FSL 1475 FEL of 1/4 SEC

Latitude: 36.623546388 Longitude: -98.329385352 Derrick Elevation: 1296 Ground Elevation: 1280

BCE-MACH LLC 24174 Operator:

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2512**

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception				
Order No				
708748				

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 09/12/2019

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CN							Top of CMT
SURFACE	13.375	48	J-55	502		435	SURFACE
INTERMEDIATE	7	26	P-110	6302		230	3381

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4673	0	0	6177	10850

Total Depth: 10857

Packer					
Depth Brand & Type					
5965	AS1X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2019	MISSISSIPPIAN	567	39	3051	5380	2214	GASLIFT		128	212

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Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 699864 640 6302 10857 **Acid Volumes Fracture Treatments** 238 BBLS 15% HCL 33509 BBLS / NO SAND

Formation	Тор

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Ωŧ	her	R	m	ar	ks

OH PACKER/SLEEVE SYSTEM.

Lateral Holes

Sec: 24 TWP: 25N RGE: 11W County: ALFALFA

NW NE NW NE

150 FNL 1932 FEL of 1/4 SEC

Depth of Deviation: 5555 Radius of Turn: 476 Direction: 359 Total Length: 4555

Measured Total Depth: 10857 True Vertical Depth: 5962 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1143717

Status: Accepted

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