

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263430000

Completion Report

Spud Date: March 10, 2019

OTC Prod. Unit No.: 073-225843

Drilling Finished Date: March 26, 2019

1st Prod Date: August 08, 2019

Completion Date: August 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEDICINE MAN 18-09-17 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 8 18N 9W
S2 S2 S2 SE
210 FSL 1320 FEL of 1/4 SEC
Latitude: 36.04386052 Longitude: -98.17896485
Derrick Elevation: 1182 Ground Elevation: 1157

First Sales Date: 08/10/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689062		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	455		250	SURFACE
PRODUCTION	7	29	P-110	8777		275	5490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5115	0	450	8634	13749

Total Depth: 13749

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	MISSISSIPPIAN (LESS CHESTER)	181	40	201	1110	866	ESP		64/64	260

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL												
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Formation	Top
CHECKERBOARD	6692
BIG LIME	6925
OSWEGO 3	7069
VERDIGRIS	7173
PINK LIME	7296
CHESTER	7516
MANNING	7766
MISSISSIPPIAN (LESS CHESTER)	8119
OSAGE	8180

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 689062 HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 17 TWP: 18N RGE: 9W County: KINGFISHER S2 S2 S2 SE 90 FSL 1327 FEL of 1/4 SEC Depth of Deviation: 7972 Radius of Turn: 531 Direction: 180 Total Length: 4943 Measured Total Depth: 13749 True Vertical Depth: 8622 End Pt. Location From Release, Unit or Property Line: 90

FOR COMMISSION USE ONLY	
Status: Accepted	1143573

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