Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261360001 **Completion Report** Spud Date: May 27, 2019

OTC Prod. Unit No.: 073-225788 Drilling Finished Date: June 10, 2019

1st Prod Date: July 23, 2019

Completion Date: July 22, 2019

Amend Reason: OCC - CORRECTION **Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BOETTLER 19-07-30 1MH Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 30 19N 7W First Sales Date: 07/29/2019

SE SW SW SE 220 FSL 2294 FEL of 1/4 SEC

Amended

Latitude: 36.08830217 Longitude: -97.9868816

Derrick Elevation: 1214 Ground Elevation: 1193

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type		L
Χ	Single Zone		
	Multiple Zone		
	Commingled	ļ '	

Location Exception
Order No
683789

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			102			SURFACE	
SURFACE	9 5/8	40	J-55	402		250	SURFACE	
PRODUCTION	7	29	P-110	8135		275	4739	

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
LINER	4 1/2	13.5	P-110	4885	0	435	7894	12779

Total Depth: 12779

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	MISSISSIPPIAN (LESS CHESTER)	219	40	251	1146	147	ESP		64	290

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
681210	640				

Perforated Intervals				
From	То			
8165	12710			

Acid Volumes

45,744 GAL 15% HCL

Fracture Treatments
615,140 LBS 100 MESH SAND; 3,705,004 LBS 30/50
SAND

12,326,994 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6338
BIG LIME	6549
OSWEGO 3	6726
VERDIGRIS	6774
PINK LIME	6889
CHESTER	7087
MANNING	7207
MISSISSIPPIAN (LESS CHESTER)	7468
OSAGE	7583

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683789 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 19N RGE: 7W County: KINGFISHER

N2 N2 N2 N2

100 FNL 2634 FEL of 1/4 SEC

Depth of Deviation: 7393 Radius of Turn: 494 Direction: 357 Total Length: 4610

Measured Total Depth: 12779 True Vertical Depth: 7835 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1143569

Status: Accepted

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