

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244300000

**Completion Report**

Spud Date: September 29, 2018

OTC Prod. Unit No.: 083-224757

Drilling Finished Date: November 19, 2018

1st Prod Date: December 20, 2018

**Amended**

Completion Date: December 19, 2018

Amend Reason: OCC CORRECTION OF DATE

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FAMOUS SHOES 18-04-30 1H

Purchaser/Measurer: GSPM

Location: LOGAN 31 18N 4W  
NE NW NW NW  
220 FNL 625 FWL of 1/4 SEC  
Latitude: 35.999552802 Longitude: -97.673253513  
Derrick Elevation: 1127 Ground Elevation: 1106

First Sales Date: 01/04/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693544		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	436		225	SURFACE
PRODUCTION	7	29	P-110	7027		275	3778

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5244	0	0	6684	11928

**Total Depth: 11928**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7027 - 11928	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2019	MISSISSIPPIAN	316	40	248	784	2311	ESP		64/64	170

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
680021	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

45,423 GAL 15% HCL
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#### Fracture Treatments

738,660 LBS 100 MESH SAND; 4,111,170 LBS 30/50 SAND
11,829,530 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5636
BIG LIME	5830
OSWEGO 3	5968
VERDIGRIS	6055
PINK LIME	6154
MISSISSIPPIAN	6228
MRMC SH2	6280
MRMC SH3	6340
OSAGE	6415
OSAGE 4	6447
OSAGE 5	6511
OSAGE 6	6604
OSAGE 6B	6634
COMPTON	6651

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7027' TO TERMINUS AT 11928', THE 4 1/2 LINER IS NOT CEMENTED

#### Lateral Holes

Sec: 30 TWP: 18N RGE: 4W County: LOGAN

NE NW NW NW

177 FNL 358 FWL of 1/4 SEC

Depth of Deviation: 6210 Radius of Turn: 525 Direction: 355 Total Length: 4893

Measured Total Depth: 11928 True Vertical Depth: 6507 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

Status: Accepted

1142201