

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262830000

Completion Report

Spud Date: December 21, 2018

OTC Prod. Unit No.: 073-224831

Drilling Finished Date: January 02, 2019

1st Prod Date: February 07, 2019

Amended

Completion Date: February 07, 2019

Amend Reason: OCC - CORRECTION DATES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMANCHE MOON 19-07-01 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 1 19N 7W
S2 SW SW SW
205 FSL 330 FWL of 1/4 SEC
Latitude: 36.14634835 Longitude: -97.90615788
Derrick Elevation: 1196 Ground Elevation: 1175

First Sales Date: 02/11/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 697438 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 102 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 405 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 7659 | | 275 | 4481 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4604 | 0 | 0 | 7498 | 12102 |

Total Depth: 12104

| Packer | | Plug | |
|--------------|------------------------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7659 - 12104 | SWELL PACKERS OPEN HOLE COMPLETION | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 27, 2019 | MISSISSIPPIAN (LESS CHESTER) | 527 | 40 | 309 | 586 | 1914 | ESP | | 64/64 | 160 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|---|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 683355 | | 640 | | There are no Perf. Intervals records to display. | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 47,140 GAL 15% HCL | | | | 682,398 LBS 100 MESH SAND; 3,907,555 LBS 30/50 SAND | | | | | |
| | | | | 11,967,920 GAL SLICKWATER | | | | | |

| Formation | Top |
|------------------------------|------|
| CHECKERBOARD | 6086 |
| BIG LIME | 6170 |
| OSWEGO 3 | 6405 |
| VERDIGRIS | 6486 |
| PINK LIME | 6591 |
| CHESTER | 6690 |
| MANNING | 6775 |
| MISSISSIPPIAN (LESS CHESTER) | 7055 |
| OSAGE | 7079 |
| OSAGE 6 | 7352 |
| OSAGE 6B | 7470 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--|
| OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7659' TO TERMINUS AT 12104', THE 4 1/2 LINER IS NOT CEMENTED. |

| Lateral Holes |
|---|
| <p>Sec: 1 TWP: 19N RGE: 7W County: KINGFISHER</p> <p>NE NW NW NW</p> <p>175 FNL 365 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7047 Radius of Turn: 393 Direction: 359 Total Length: 4439</p> <p>Measured Total Depth: 12104 True Vertical Depth: 7492 End Pt. Location From Release, Unit or Property Line: 175</p> |

FOR COMMISSION USE ONLY

Status: Accepted