

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251570000

Completion Report

Spud Date: December 16, 2018

OTC Prod. Unit No.: 047-224968

Drilling Finished Date: January 03, 2019

1st Prod Date: February 01, 2019

Amended

Completion Date: January 01, 2019

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAJOR LAROCHE 20-07-24 1H

Purchaser/Measurer: GSPM

Location: GARFIELD 25 20N 7W
NW NW NW NW
220 FNL 321 FWL of 1/4 SEC
Latitude: 36.18796158 Longitude: -97.90605048
Derrick Elevation: 1208 Ground Elevation: 1190

First Sales Date: 2/10/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696129	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	450		225	SURFACE
PRODUCTION	7	29	P-110	7837		275	4431

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5231	0	0	7414	12645

Total Depth: 12645

Packer	
Depth	Brand & Type
7837 - 12645	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2019	MISSISSIPPIAN	301	40	489	1624	1927	ESP		64/64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681946	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
47,586 GAL 15% HCL		7701,523 LBS 100 MESH SAND; 4,123,371 LBS 30/50 SAND			
		12,048,978 GAL SLICKWATER			

Formation	Top
CHECKERBOARD	6066
BIG LIME	6187
OSWEGO 3	6363
VERDIGRIS	6445
PINK LIME	6549
CHESTER	6738
MANNING	6809
MISSISSIPPIAN	7015
OSAGE	7053
OSAGE 6	7275
OSAGE 6B	7383

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7837' TO TERMINUS AT 12645', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes
<p>Sec: 24 TWP: 20N RGE: 7W County: GARFIELD</p> <p>NE NW NW NW</p> <p>176 FNL 378 FWL of 1/4 SEC</p> <p>Depth of Deviation: 6951 Radius of Turn: 568 Direction: 1 Total Length: 4802</p> <p>Measured Total Depth: 12645 True Vertical Depth: 7372 End Pt. Location From Release, Unit or Property Line: 176</p>

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