## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35073264410000

OTC Prod. Unit No.: 073-225398

#### Amended

Amend Reason: OCC - CORRECTION SECTION , NUNC PRO TUNC LE

#### Drill Type: HORIZONTAL HOLE

Well Name: SUGGS BROTHERS 18-05-19 1MH

Location: KINGFISHER 19 18N 5W NW NE NE NE 200 FNL 635 FEL of 1/4 SEC Latitude: 36.02844871 Longitude: -97.76713107 Derrick Elevation: 1176 Ground Elevation: 1151

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921 Spud Date: February 17, 2019

Drilling Finished Date: March 04, 2019 1st Prod Date: May 11, 2019 Completion Date: May 10, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: KINGFISHER MIDSTREAM

First Sales Date: 5/12/2019

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	703500	There are no Increased Density records to display.				
	Commingled	201810728					

Casing and Cement											
1	Туре		ze Weigh	t Grade	Fe	et PSI		SAX	Top of CMT		
CONI	CONDUCTOR 20 80		0			SURFACE					
SUI	RFACE	9 (	5/8 40	J-55	44	45		225	SURFACE		
PROE	DUCTION		7 29	P-110	73	83		275	4122		
	Liner										
Туре	Size	Weight	Grade	Length	PSI	PSI SAX		Depth	Bottom Depth		
LINER	4 1/2	13.5	P-110	4795	0 275 7213		0 275 7213		0 275 7213		12008

## Total Depth: 12008

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7383 - 12008	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	OSAGE	104	38	379	3644	1284	ESP		64/64	271
		Con	npletion and	Test Data k	y Producing F	ormation				
Formation Name: OSAGE				Code: 352OSGE Class: OIL						
Spacing Orders				Perforated Intervals						
Orde	Order No Unit Size			Fron	m To			-		
6967	696761 640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
33,894 GAL 15% HCL				370,120 LBS 100 MESH SAND; 2,089,840 LBS 30/50 SAND						
				7,288,806 GAL SLICKWATER						

Formation	Тор
CHECKERBOARD	5873
BIG LIME	6087
OSWEGO 3	6207
VERDIGRIS	6311
PINK LIME	6418
CHESTER	6515
MERAMEC	6645
MERAMEC SH 3	6835
OSAGE	6940
OSAGE 6	7115
OSAGE 6B	7160

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7383' TO TERMINUS AT 12008', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 19 TWP: 18N RGE: 5W County: KINGFISHER

SW SE SE SE

176 FSL 356 FEL of 1/4 SEC

Depth of Deviation: 6714 Radius of Turn: 432 Direction: 175 Total Length: 4615

Measured Total Depth: 12008 True Vertical Depth: 7097 End Pt. Location From Release, Unit or Property Line: 176

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