

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253870000

**Completion Report**

Spud Date: April 29, 2019

OTC Prod. Unit No.: 017-226168

Drilling Finished Date: May 14, 2019

1st Prod Date: August 17, 2019

Completion Date: August 08, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NONOMA'L BIA 1307 1-6-7MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 13N 7W  
SW SE NE SE  
1348 FSL 398 FEL of 1/4 SEC  
Latitude: 35.627645 Longitude: -97.978232  
Derrick Elevation: 1323 Ground Elevation: 1291

First Sales Date: 8/17/19

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704946		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	112			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1428		375	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	15828		1670	2503

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15865**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15784	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	MISSISSIPPIAN	779	40	2701	3467	789	FLOWING	563	38/64	

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
689516	841.73	10040		15775	
692850	841.73				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
NO ACID USED		171,898 BBLS TOTAL FLUID; 10,960,432 LBS TOTAL PROPPANT			

Formation	Top
MISSISSIPPIAN	8775

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: IRREGULAR UNIT

<b>Lateral Holes</b>
Sec: 7 TWP: 13N RGE: 7W County: CANADIAN  SW   SE   SE   SE  174 FSL   425 FEL of 1/4 SEC  Depth of Deviation: 9101 Radius of Turn: 5634 Direction: 180 Total Length: 6460  Measured Total Depth: 15865 True Vertical Depth: 9720   End Pt. Location From Release, Unit or Property Line: 174

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144209